

**NOTICE OF FILING AND
CHANGES IN RATES**

Notice is hereby given by Entergy Arkansas, LLC (Entergy Arkansas or the Company) that on February 27, 2026, EAL filed with the Arkansas Public Service Commission (APSC or the Commission) rate schedules changing charges for electric service for all retail classes of customers in Arkansas and an Application for approval thereof.

In accordance with Ark. Code Ann. § 23-4-401, Arkansas Public Service Commission Rule of Practice and Procedure 23 CAR § 462-806, and the settlement agreement approved by Order No. 62 in Docket No. 16-036-FR, Entergy Arkansas is filing an application for a general change in rates, charges and tariffs. The purpose of the Application is to reset Entergy Arkansas's base rates and enable the Company to continue providing safe, reliable and affordable power to its customers. The Company's new rate structures are designed to help maintain affordability, increase efficiency, and offer innovative bill solutions for customers, all while supporting continued economic development and allowing Entergy Arkansas to make steady investments in the grid with minimal impact for the majority of customers.

The revised rate schedules provide for increases in charges for certain classes of retail customers under adjusted test year conditions as shown in the table below. The total calculated base rate deficiency is \$44.6 million, which includes the Company's existing formula rate plan rider revenues within base rates thus lowering the base rate deficiency. This increase is the approximate effect that retail ratepayers as a group will experience in their total bills under adjusted test year conditions as the result of the proposals described above.

The net effect of the proposed changes as applied to the principal classifications of the Company's retail customers is estimated to be as follows:

Customer Classes	Increase/(Decrease) in Base Rates			
	Present	Proposed	Change	
	Total Revenue Dollars (000's)	Total Revenue Dollars (000's)	Total Revenue Dollars (000's)	Percent
Residential Service	\$ 1,054,696	\$ 1,054,696	\$ 0	0.00%
Small General Service	\$ 544,988	\$ 583,298	\$ 38,310	7.03%
Large General Service	\$ 670,393	\$ 676,671	\$ 6,279	0.94%
Lighting	\$ 46,640	\$ 46,640	\$ (0)	0.00%
Total	\$ 2,316,717	\$ 2,361,306	\$ 44,589	1.92%

Note: Numbers may not add due to rounding to (000) dollars.

Note: Table includes \$0.01 million in additional revenue from AFC and SSR.

The foregoing estimated increases are calculated under adjusted test year conditions and do not reflect any increase or decrease in revenues that might result from customers' utilization of one or more of the optional rates of the Company. Notice is also given that other rates or rate schedules of other customer classes or service may be affected by a final order of the Commission.

Upon written request, the Company will provide to any customer an estimate of the calculated average monthly dollar amount by which the proposed rates will increase that customer's electric bill. The estimate will be based on the customer's average consumption level, unless such consumption data is not

reasonably ascertainable by the Company. The calculated average monthly dollar amount will be provided to the customer subject to the following qualifications:

(1) The calculated averages are estimates, which may change depending on customer usage, and the rates filed and approved by the Commission, and

(2) The calculated average will be provided in only those cases where a customer's proposed rate schedule will not be a different rate schedule under which the customer presently takes service.

The present and proposed monthly unit price and customer charges for each class of customer or each major rate classification, contained in the present rate schedule and the proposed rate, are as follows:

<u>Rate Schedule</u>	<u>Description</u>	<u>Present Block</u>	<u>Present Rate</u>	<u>Proposed Rate</u>
RS	GENERAL PURPOSE RESIDENTIAL SERVICE			
	Customer Charge:	Charge Per Month	\$8.40	\$12.92
	Low Income Customer Charge:	Charge Per Month	N/A	\$6.46
	Energy Charge Per kWh:			
	June-September	1st 1,500 kWh	\$0.07392	\$0.11377
		All additional kWh	\$0.09593	\$0.14764
	October-May	1st 1,500 kWh	\$0.06990	\$0.10758
		All additional kWh	\$0.05154	\$0.07933
	Low/Level Use Provision			
	Customer Charge:	Charge Per Month	\$8.40	\$12.92
	Energy Charge Per kWh:			
	June-September	1st 1,500 kWh	\$0.06991	\$0.10760
		All additional kWh	\$0.08987	\$0.13832
	October-May	1st 1,500 kWh	\$0.06392	\$0.09836
		All additional kWh	\$0.04707	\$0.07244
	Three-Phase Service	Charge Per Month	\$3.31	\$5.10
RT	OPTIONAL RESIDENTIAL TIME-OF-USE			
	Customer Charge:	Charge Per Month	\$13.81	N/A
	Energy Charge Per kWh:	On-Peak Hours Use:	\$0.15451	N/A
		Off-Peak Hours Use:	\$0.03050	N/A
	Three-Phase Service	Charge Per Month	\$3.31	N/A
REMT	RESIDENTIAL ENERGY MANAGEMENT TIME-OF-USE			
	Customer Charge:		\$8.40	N/A
	Energy Charge per kWh:	On-Peak Hours	\$0.13880	N/A
		Mid-Peak Hours	\$0.06698	N/A
		Off-Peak Hours	\$0.05716	N/A
	Three-Phase Service - per month charge		\$3.31	N/A
RTOU	RESIDENTIAL TIME-OF-USE			
	Customer Charge:	Charge Per Month	N/A	\$12.92
	Energy Charge per kWh:	On-Peak kWh	N/A	\$0.31041
		Off-Peak kWh	N/A	\$0.10347
		Discount Period kWh	N/A	\$0.06208
	Three-Phase Service	Charge Per Month	N/A	\$5.10
SGS	Small General Service			
	Customer Charge:	Charge Per Month	\$24.25	N/A
	Demand Charge:	All kW over 6.0 kW	\$4.43	N/A
	Energy Charge:	1st 900 kWh plus 150 kWh/kW over 6.0 kW	\$0.05637	N/A
		Additional kWh	\$0.03972	N/A
	Minimum:			

	Customer Charge:	Charge Per Month	\$24.25	N/A
	Demand Charge Per kW	Highest kW over 6.0 kW est. in the 12 months ending with the current month:	\$2.95	N/A
ESGS	Extra-Small General Service			
	Customer Charge:		N/A	\$39.65
	Demand Charge:	All kW over 6.0 kW	N/A	\$7.25
	Energy Charge:	All kWh	N/A	\$0.09214
GS	General Service			
	Customer Charge:	Charge Per Month	N/A	\$39.65
	Demand Charge:	All kW over 6.0 kW	N/A	\$7.25
	Energy Charge:	1st 900 kWh plus 150 kWh/kW over 6.0 kW Additional kWh	N/A	\$0.09214
	Minimum:			
	Customer Charge:	Charge Per Month	N/A	\$39.65
	Demand Charge Per kW	Highest kW over 6.0 kW est. in the 12 months ending with the current month:	N/A	\$4.82
GFS	GENERAL FARM SERVICE			
	Customer Charge:	Charge Per Month	\$20.20	\$33.03
	Demand Charge Per kW:	All kW over 6.0 kW	\$3.94	\$6.44
	Energy Charge Per kWh:	All kWh	\$0.04192	\$0.06853
	Minimum	Demand Charge per kVA	\$1.52	\$2.48
	Three-Phase Service	Charge Per Month	\$2.98	\$4.87
MP	MUNICIPAL PUMPING SERVICE			
	Sludge Grinders	Charge per installed horsepower	\$1.01	\$1.65
	Minimum	Charge Per Month	\$32.96	\$53.89
AP	AGRICULTURAL PUMPING SERVICE			
	Seasonal Rate (A)			
	Energy Charge per kWh:	1st 268 kWh/kW of Billing Load	\$0.08246	N/A
		All additional kWh	\$0.05647	N/A
	Minimum	Demand charge per kW of Cumulative Billing Load Per Season	\$10.42	N/A
	Optional Monthly Rate (B)			
	Energy Charge per kWh:	1st 402 kWh/kW of Billing Load	\$0.07979	\$0.13045
		All additional kWh	\$0.05647	\$0.09232
	Minimum	Demand charge per kW: All kW of Billing Load	\$6.12	\$10.01
IP	IRRIGATION PUMPING SERVICE			
	Demand Charge per kW:	Peak Season	N/A	\$7.35
	Minimum Demand Charge	Demand Charge per KW of Billing Load	N/A	\$12.78
	Energy Charge per kWh:	All kWh	N/A	\$0.09949
	Peak Season Minimum	Demand Charge per KW of Billing Load	N/A	\$562.32
CGS	COTTON GINNING SERVICE			
	Energy Charge per kWh:	1st 268 kWh/kW of Billing Load	\$0.09419	\$0.15401

		All additional kWh	\$0.06461	\$0.10564
	Minimum			
	October - Demand Charge	Per kW of Billing Load	\$4.35	\$7.11
	November - Demand Charge	Per kW of Billing Load	\$8.69	\$14.21
	December - Demand Charge	Per kW of Billing Load	\$13.04	\$21.32
CTV	COMMUNITY ANTENNA TV POWER SUPPLY SERVICE			
	Energy Charge per kWh	All kWh	\$0.07557	\$0.12356
	Minimum	Charge per installation	\$1.70	\$2.78
TSS	TRAFFIC SIGNAL SERVICE			
	Traffic Control Signals	Each direction/3 lenses per direction	\$3.93	\$6.43
		Each lens in excess of 3 per direction	\$1.19	\$1.95
	Flashing or Warning Signals and Safety Surveillance Video Equipment	First 100 or less lamp Watts per signal	\$3.93	\$6.43
		Each additional 25 Watts per signal:	\$0.60	\$0.98
	Monthly minimum charge	Per Signal	\$3.93	\$6.43
LGS	LARGE GENERAL SERVICE			
	Customer Charge:	Charge Per Month	\$90.53	\$137.00
	Demand Charge Per kW	All Summer Period kW	\$18.79	\$31.32
		All Other Period kW	\$15.94	\$26.56
	Energy Charge Per kWh	All Summer Period kWh	\$0.01035	\$0.00980
		All Other Period kWh	\$0.00736	\$0.00696
	Minimum			
	Customer Charge:	Charge Per Month	\$90.53	\$137.00
	Demand Charge Per kW	Highest kW over established in the 12 months ending with the current month	\$6.36	\$10.60
GST	LARGE GENERAL SERVICE TIME-OF-USE			
	Customer Charge:	Charge Per Month	\$90.53	\$137.00
	Demand Charge Per kW			
	Summer Period	On-Peak kW	\$25.25	\$39.78
		All Excess kW	\$7.44	\$11.93
	Other Period	On-Peak kW	\$21.31	\$33.56
		All Excess kW	\$6.45	\$10.07
	Energy Charge Per kWh			
	Summer Period	All On-Peak kWh	\$0.00754	\$0.01004
		All Off-Peak kWh	\$0.00538	\$0.00503
	Other Period	All On-Peak kWh	\$0.00415	\$0.00392
		All Off-Peak kWh	\$0.00355	\$0.00335
	Minimum			
	Customer Charge:	Charge Per Month	\$90.53	\$137.00
	Demand Charge Per kW	Highest kW over established in the 12 months ending with the current month	\$6.36	\$10.60
LPS	LARGE POWER SERVICE			
	Customer Charge:	Charge Per Month	\$468.60	\$710.00
	Demand Charge Per kW	All Summer Period kW	\$18.22	\$30.36
		All Other Period kW	\$15.29	\$25.48
	Energy Charge Per kWh	All Summer Period kWh	\$0.01035	\$0.00980
		All Other Period kWh	\$0.00736	\$0.00696
	Minimum			
	Customer Charge:	Charge Per Month	\$468.60	\$710.00

	Demand Charge Per kW	Highest kW over established in the 12 months ending with the current month	\$6.36	\$10.60
PST	LARGE POWER SERVICE TIME-OF-USE			
	Customer Charge:	Charge Per Month	\$468.60	\$710.00
	Demand Charge Per kW			
	Summer Period	On-Peak kW	\$24.66	\$38.86
		All Excess kW	\$7.22	\$11.66
	Other Period	On-Peak kW	\$20.77	\$32.72
		All Excess kW	\$6.27	\$9.82
	Energy Charge per kWh			
	Summer Period	All On-Peak kWh	\$0.00755	\$0.01004
		All Off-Peak kWh	\$0.00539	\$0.00503
	Other Period	All On-Peak kWh	\$0.00415	\$0.00392
		All Off-Peak kWh	\$0.00355	\$0.00335
	Minimum			
	Customer Charge:	Charge Per Month	\$468.60	\$710.00
	Demand Charge Per kW	Highest kW over established in the 12 months ending with the current month	\$6.36	\$10.60
LPHDLS	LARGE POWER HIGH-DENSITY SERVICE			
	Customer Charge:	Charge Per Month	\$315.21	\$477.00
	Demand Charge Per kW	Firm Contract KW	\$16.96	\$38.02
		Option A Nonfirm KW	\$11.64	N/A
		Option B Nonfirm KW	\$9.70	\$23.65
	Energy Charge per kWh			
	Summer Period	All Summer Period kWh	\$0.01035	\$0.00271
	Other Period	All Other Period kWh	\$0.00736	\$0.00193
	Minimum:			
	Customer Charge:	Charge Per Month	\$315.21	\$477.00
	Demand Charge Per kW	Highest kW over established in the 12 months ending with the current month	\$6.36	\$10.60
L1	Municipal Street Lighting Service			
	Company Owned Facilities			
	A. Incandescent Lighting			
	100 Watt Unenclosed*	First Unit/Pole	\$1.90	\$2.83
	150 Watt Unenclosed*	First Unit/Pole	\$2.72	\$4.05
	B. Mercury Vapor Lighting			
	100 Watt*	First Unit/Pole	\$2.90	\$4.31
	175 Watt*	First Unit/Pole	\$4.03	\$5.99
		Each Excess Unit/Pole	\$1.48	\$2.20
	250 Watt*	First Unit/Pole	\$4.96	\$7.38
		Each Excess Unit/Pole	\$2.02	\$3.00
	400 Watt*	First Unit/Pole	\$4.96	\$7.38
		Each Excess Unit/Pole	\$3.22	\$4.79
	1000 Watt*	First Unit/Pole	\$7.93	\$11.80
		Each Excess Unit/Pole	\$4.65	N/A
	C. High Pressure Sodium Lighting			
	150 Watt*	First Unit/Pole	\$5.77	\$8.58
		Each Excess Unit/Pole	\$4.54	\$6.75
	250 Watt*	First Unit/Pole	\$6.97	\$10.37
		Each Excess Unit/Pole	\$5.52	\$8.21
	360 Watt*	First Unit/Pole	\$7.14	\$10.62
		Each Excess Unit/Pole	\$5.18	N/A

400 Watt*	First Unit/Pole	\$7.41	\$11.02
	Each Excess Unit/Pole	\$6.29	\$9.36
D. Metal Halide Lighting			
150 Watt Contempo Post-top*	First Unit/Pole	\$21.34	N/A
	Each Excess Unit/Pole	\$18.72	N/A
320 Watt Open*	First Unit/Pole	\$24.69	\$36.72
	Each Excess Unit/Pole	\$20.39	\$30.33
320 Watt Cobra*	First Unit/Pole	\$23.82	\$35.43
	Each Excess Unit/Pole	\$19.52	N/A
E. LED Lighting			
60 Watt Open*	First Unit/Pole	\$4.94	\$7.35
	Each Excess Unit/Pole	\$2.88	N/A
87 Watt Open*	First Unit/Pole	\$5.27	N/A
	Each Excess Unit/Pole	\$3.21	N/A
110 Watt Open*	First Unit/Pole	\$5.52	\$8.21
	Each Excess Unit/Pole	\$3.47	N/A
67 Watt Cobra*	First Unit/Pole	\$5.27	\$7.84
	Each Excess Unit/Pole	\$3.21	N/A
110 Watt Cobra*	First Unit/Pole	\$5.63	\$8.37
	Each Excess Unit/Pole	\$3.58	\$5.33
140 Watt Cobra*	First Unit/Pole	\$6.33	\$9.42
	Each Excess Unit/Pole	\$4.28	\$6.37
213 Watt Cobra*	First Unit/Pole	\$7.28	N/A
	Each Excess Unit/Pole	\$5.22	N/A
96 Watt Acorn Post-top*	First Unit/Pole	\$16.04	N/A
	Each Excess Unit/Pole	\$11.31	N/A
140 Watt Shoebox*	First Unit/Pole	\$18.29	N/A
	Each Excess Unit/Pole	\$9.29	N/A
213 Watt Shoebox*	First Unit/Pole	\$20.27	N/A
	Each Excess Unit/Pole	\$11.26	N/A
280 Watt Shoebox*	First Unit/Pole	\$22.14	\$32.93
	Each Excess Unit/Pole	\$13.14	\$19.54
4800 Lumen NEMA	First Unit/Pole	\$5.80	\$8.63
	Each Excess Unit/Pole	\$3.69	N/A
6900 Lumen NEMA	First Unit/Pole	\$6.19	\$9.21
	Each Excess Unit/Pole	\$3.92	\$5.83
12300 Lumen Flood	First Unit/Pole	\$14.43	\$21.46
	Each Excess Unit/Pole	\$9.70	N/A
5400 Lumen Cobra	First Unit/Pole	\$6.33	\$9.42
	Each Excess Unit/Pole	\$4.25	\$6.32
9100 Lumen Cobra	First Unit/Pole	\$6.96	\$10.35
	Each Excess Unit/Pole	\$4.73	\$7.04
12300 Lumen Cobra	First Unit/Pole	\$7.68	\$11.42
	Each Excess Unit/Pole	\$5.45	\$8.11
21000 Lumen Cobra	First Unit/Pole	\$9.57	\$14.23
	Each Excess Unit/Pole	\$7.34	\$10.92
12200 Lumen Shoebox	First Unit/Pole	\$21.09	\$31.37
	Each Excess Unit/Pole	\$11.94	\$17.76
22400 Lumen Shoebox	First Unit/Pole	\$23.54	\$35.01
	Each Excess Unit/Pole	\$14.39	\$21.40
24800 Lumen Shoebox	First Unit/Pole	\$26.25	\$39.05
	Each Excess Unit/Pole	\$17.09	\$25.42
8400 Lumen Acorn	First Unit/Pole	\$19.57	\$29.11
	Each Excess Unit/Pole	\$14.77	\$21.97
7400 Lumen Contempo	First Unit/Pole	\$10.27	\$15.28
9100 Lumen Shoebox	First Unit/Pole	\$11.23	\$16.70
5400 Lumen Acorn	First Unit/Pole	\$14.44	\$21.48
4500 Lumen Traditional	First Unit/Pole	\$10.91	\$16.23

6200 Lumen Traditional	First Unit/Pole	\$11.37	\$16.91
24000 Lumen Off Road	First Unit/Pole	\$15.02	\$22.34
F. Steel Poles			
For Poles of 30 Feet or Less	Each Pole	\$1.83	\$2.72
For Poles of 35 Feet	Each Pole	\$2.81	\$4.18
Company Owned Facilities			
A. Mercury Vapor Lighting			
100 Watt*	First Unit/Pole	\$1.50	\$2.23
175 Watt*	First Unit/Pole	\$1.14	\$1.70
250 Watt*	First Unit/Pole	\$1.74	\$2.59
400 Watt*	First Unit/Pole	\$2.71	\$4.03
	Each Excess Unit/Pole	\$1.92	N/A
1000 Watt*	First Unit/Pole	\$4.28	N/A
B. High Pressure Sodium Lighting			
150 Watt*	First Unit/Pole	\$3.80	\$5.65
	Each Excess Unit/Pole	\$2.95	\$4.39
250 Watt*	First Unit/Pole	\$4.31	\$6.41
	Each Excess Unit/Pole	\$3.35	\$4.98
400 Watt*	First Unit/Pole	\$4.41	\$6.56
	Each Excess Unit/Pole	\$3.41	N/A
1000 Watt*	First Unit/Pole	\$9.19	\$13.67
	Each Excess Unit/Pole	\$6.69	\$9.95
C. Metal Halide Lighting			
150 Watt*	First Unit/Pole	\$15.11	N/A
	Each Excess Unit/Pole	\$4.18	N/A
320 Watt*	First Unit/Pole	\$15.91	N/A
	Each Excess Unit/Pole	\$5.66	N/A
Municipally Owned and Maintained LED Facilities			
A. Customer Charge	Per Fixture	\$1.09	\$1.62
B. Energy Charge	Per kWh for all kWh	\$0.03459	\$0.05144
* - Not available for new installations			
L1BNR	Municipal Street Lighting Service Within Buffalo National River Boundaries		
L1BNR 28W COBRA	Per Fixture	\$4.66	\$6.93
L1SH	Municipal Shielded Street Lighting Service		
A. High Pressure Sodium Lighting			
150 Watt Cobra Head	First Unit/Pole	\$6.73	\$10.01
	Each Excess Unit/Pole	\$4.83	\$7.18
250 Watt Cobra Head	First Unit/Pole	\$8.09	\$12.03
	Each Excess Unit/Pole	\$6.64	N/A
400 Watt Cobra head	First Unit/Pole	\$8.43	\$12.54
	Each Excess Unit/Pole	\$7.31	N/A
150 Watt Post Top Colonial (Subdivision)		\$6.12	\$9.10
B. Steel Poles			
For Poles of 30 Feet or Less	Each Pole	\$1.83	N/A
For Poles of 35 Feet	Each Pole	\$2.81	\$4.18
L4	All Night Outdoor Lighting Service		
Nightwatchers			
A. Incandescent Unshielded			
300 Watt*	Per Light	\$5.76	\$8.57
B. Mercury Vapor Unshielded			
100 Open*	Per Light	\$4.95	\$7.36
175 Open*	Per Light	\$5.09	\$7.57
250 Open*	Per Light	\$5.42	\$8.06

400 Open*	Per Light	\$6.65	\$9.89
400 Open*	Per Light	\$10.06	\$14.96
C. High Pressure Sodium Unshielded			
100 Open*	Per Light	\$8.42	\$12.52
150 Open*	Per Light	\$6.34	\$9.43
250 Open*	Per Light	\$7.47	\$11.11
250 Cobra*	Per Light	\$10.56	\$15.71
250 Traditionaire*	Per Light	\$14.56	\$21.66
400 Open*	Per Light	\$8.73	\$12.99
400 Cobra*	Per Light	\$11.92	\$17.73
150 Colonial*	Per Light	\$10.25	\$15.25
150 Acorn*	Per Light	\$11.86	\$17.64
400 Shoebox*	Per Light	\$13.26	\$19.72
400 Square*	Per Light	\$16.15	\$24.02
1000 Shoebox*	Per Light	\$22.43	\$33.36
D. High Pressure Sodium Shielded			
150 Cobra*	Per Light	\$8.83	\$13.13
250 Cobra*	Per Light	\$11.67	\$17.36
400 Cobra*	Per Light	\$12.95	\$19.26
150 Colonial Post Top*	Per Light	\$8.93	\$13.28
E. Metal Halide Unshielded			
175 Acorn*	Per Light	\$15.43	\$22.95
150 Acorn*	Per Light	\$13.39	\$19.92
400 Open*	Per Light	\$9.10	\$13.54
320 Open*	Per Light	\$9.83	\$14.62
400 Shoebox*	Per Light	\$14.39	\$21.40
400 Cobra*	Per Light	\$15.63	\$23.25
320 Cobra*	Per Light	\$15.71	\$23.37
320 Shoebox*	Per Light	\$21.29	\$31.67
400 Square*	Per Light	\$19.16	\$28.50
1000 Shoebox*	Per Light	\$25.91	\$38.54
1000 Square*	Per Light	\$28.19	\$41.93
F. Light Emitting Diode (LED)			
2150 Lumen Traditional	Per Light	\$9.90	\$14.73
4500 Lumen Traditional	Per Light	\$10.34	\$15.38
6200 Lumen Traditional	Per Light	\$10.78	\$16.03
5200 Lumen Granville	Per Light	\$15.15	\$22.53
7700 Lumen Granville	Per Light	\$15.71	\$23.37
5200 Lumen Acorn	Per Light	\$14.07	\$20.93
8400 Lumen Acorn	Per Light	\$14.77	\$21.97
12200 Lumen Shoebox	Per Light	\$11.94	\$17.76
22400 Lumen Shoebox	Per Light	\$14.39	\$21.40
24800 Lumen Shoebox	Per Light	\$17.09	\$25.42
4800 Lumen NEMA	Per Light	\$7.69	\$11.44
6900 Lumen NEMA	Per Light	\$8.16	\$12.14
9100 Lumen Cobra PAL	Per Light	\$10.37	\$15.42
12300 Lumen Cobra PAL	Per Light	\$11.97	\$17.80
21000 Lumen Cobra PAL	Per Light	\$16.15	\$24.02
Floodlights			
A. Mercury Vapor Unshielded			
400 Watt Flood*	Per Light	\$8.37	\$12.45
1000 Watt Flood*	Per Light	\$13.16	\$19.57
B. High Pressure Sodium Unshielded			
100 Watt Flood*	Per Light	\$9.52	\$14.16
250 Watt Flood*	Per Light	\$10.74	\$15.98
400 Watt Flood*	Per Light	\$11.54	\$17.17
1000 Watt Flood*	Per Light	\$15.13	\$22.50

C. Metal Halide Unshielded			
250 Watt Flood*	Per Light	\$14.61	\$21.73
400 Watt Flood*	Per Light	\$12.72	\$18.92
320 Watt Flood*	Per Light	\$12.75	\$18.96
1000 Watt Flood*	Per Light	\$17.27	\$25.69
D. Light Emitting Diode (LED)			
5500 Lumen Flood Light	Per Light	\$10.55	\$15.69
7600 Lumen Flood Light	Per Light	\$11.05	\$16.44
11500 Lumen Flood Light	Per Light	\$12.27	\$18.25
22400 Lumen Flood Light	Per Light	\$14.49	\$21.55
32300 Lumen Flood Light	Per Light	\$17.58	\$26.15

* - Not available for new installations

Poles/Pole Equipment			
30 foot Wood Pole	Each Pole	\$3.26	\$4.85
35 foot Wood Pole	Each Pole	\$3.99	\$5.93
30 foot Steel-5" Square Pole**	Each Pole	\$8.46	\$12.58
28 foot Concrete Octagon Pole**	Each Pole	\$5.41	\$8.05
18 foot Fiberglass Round Pole**	Each Pole	\$2.66	\$3.96
39 foot Steel Round Tapered Pole**	Each Pole	\$11.97	\$17.80
Plugged 4-way Adapter**	Each Adapter	\$1.93	\$2.87

** - Available for new installations only as Additional Facilities

Energy Rate For Subdivision Owned Lighting Facilities			
Energy Charge	All determined kWh	\$0.02827	\$0.04205

VAR	Voltage Adjustment Rider - LGS		
	Service is delivered and metered at secondary voltage:	No reductions	0% 0%
	Service is delivered at secondary voltage but metered at primary voltage.	Reduce Demand and Energy for losses by:	1.0% 1.0%
	Service is delivered at primary voltage but metered at secondary voltage and customer owns and maintains all transformation facilities.	Reduce Monthly Demand Charge per kW by:	\$2.18 \$3.64
		Reduce Daily Demand Charge per kW by:	\$0.0717 \$0.1197
		Reduce Demand and Energy for losses by:	1.0% 1.0%
	Service is delivered and metered at primary voltage and customer owns and maintains all transformation facilities.	Reduce Monthly Demand Charge per kW by:	\$2.18 \$3.64
		Reduce Daily Demand Charge per kW by:	\$0.0717 \$0.1197
		Reduce Demand and Energy for losses by:	1.0% 1.0%
	Service is delivered at transmission voltage but metered at primary voltage.	Reduce Monthly Demand Charge per kW by:	\$4.66 \$7.77
Reduce Daily Demand Charge per kW by:		\$0.1532 \$0.2555	
Reduce Demand and Energy for losses by:		1.0% 1.0%	
Service is delivered and metered at transmission voltage.			

		Reduce Demand and Energy for losses by:	2.0%	2.0%
		Reduce Monthly Demand Charge per kW by:	\$4.66	\$7.77
		Reduce Daily Demand Charge per kW by:	\$0.1532	\$0.2555
VAR	Voltage Adjustment Rider - GS			
	Service is delivered and metered at secondary voltage:	No reductions	0%	0%
	Service is delivered at secondary voltage but metered at primary voltage.	Reduce Demand and Energy for losses by:	1.0%	1.0%
	Service is delivered at primary voltage but metered at secondary voltage and customer owns and maintains all transformation facilities.	Reduce Monthly Demand Charge per kW by:	\$2.18	\$3.28
		Reduce Daily Demand Charge per kW by:	\$0.0717	\$0.1078
	Service is delivered and metered at primary voltage and customer owns and maintains all transformation facilities.	Reduce Demand and Energy for losses by:	1.0%	1.0%
		Reduce Monthly Demand Charge per kW by:	\$2.18	\$3.28
		Reduce Daily Demand Charge per kW by:	\$0.0717	\$0.1078
	Service is delivered at transmission voltage but metered at primary voltage.	Reduce Demand and Energy for losses by:	1.0%	1.0%
		Reduce Monthly Demand Charge per kW by:	\$4.66	\$7.00
		Reduce Daily Demand Charge per kW by:	\$0.1532	\$0.2301
	Service is delivered and metered at transmission voltage.	Reduce Demand and Energy for losses by:	2.0%	2.0%
		Reduce Monthly Demand Charge per kW by:	\$4.66	\$7.00
		Reduce Daily Demand Charge per kW by:	\$0.1532	\$0.2301
OIS	Optional Interruptible Service Rider			
	Monthly Customer Charge		\$224.68	\$340.00
	Monthly Minimum Demand Charge		\$4.83	\$12.62
SSR	Standby Service Rider			
	Customer Charge	Charge Per Month	\$468.60	\$710.00
	Reservation Charge	Rate Per kW of Reserved Service	\$3.73	\$5.64
	Maintenance Demand Charge:			
	Summer Period	\$/kW/Day	\$0.1748	\$0.3823
	Other Period	\$/kW/Day	\$0.1524	\$0.3233
	Backup Demand Charge:			
	Summer Period	\$/kW/Day	\$0.4400	\$0.9954
	Other Period	\$/kW/Day	\$0.3714	\$0.8388
	Maintenance Energy Charge:			
	Summer Period	Energy Charge Per kWh	\$0.02709	\$0.00980
	Other Period	Energy Charge Per kWh	\$0.01927	\$0.00696

	Backup Energy Charge:			
	Summer Period	Energy Charge Per kWh	\$0.02709	\$0.00980
	Other Period	Energy Charge Per kWh	\$0.01927	\$0.00696
SMWHR	Separately Metered Commercial Space and Water Heating Rider			
	Energy Charge per kWh:	1st 1000 kWh	\$0.04543	\$0.07335
		All additional kWh	\$0.03765	\$0.06079
	Minimum	Charge Per Month	\$3.98	\$6.42
HFLR	Highly Fluctuating Load Rider			
	Demand Charge	Per kVA	\$0.27	\$0.45
GSMR	Modification of General Service Minimum Rider			
	Minimum Demand Charge	Per kVA or fraction thereof	\$1.81	\$2.96
LCR	Large Cogeneration Rider			
	Customer Charge	Charge Per Month	\$22.42	\$22.69
SCR	Small Cogeneration Rider			
	Customer Charge	Charge Per Month	\$22.42	\$22.69
SESR	Seasonal Service Rider			
	Demand Charge	Per kW for all kW	\$3.41	\$5.55
AFCR	Additional Facilities Charge Rider			
	Option A	Monthly Charge	0.875%	0.912%
	Option B	Selected Recovery Term 1	8.939%	8.948%
		Selected Recovery Term 2	4.764%	4.773%
		Selected Recovery Term 3	3.374%	3.383%
		Selected Recovery Term 4	2.681%	2.690%
		Selected Recovery Term 5	2.266%	2.276%
		Selected Recovery Term 6	1.991%	2.001%
		Selected Recovery Term 7	1.795%	1.805%
		Selected Recovery Term 8	1.649%	1.660%
		Selected Recovery Term 9	1.537%	1.547%
		Selected Recovery Term 10	1.447%	1.458%
		Monthly % Post-Recovery Term	0.290%	0.289%
	Operation and Maintenance of Customer-Owned Facilities	Monthly Charge	0.199%	0.225%
AFCRG	Additional Facilities Charge Rider - Governmental			
	Option A	Monthly Charge	1.428%	1.243%
	Option B	Selected Recovery Term 1	9.492%	9.279%
		Selected Recovery Term 2	5.317%	5.104%
		Selected Recovery Term 3	3.927%	3.714%
		Selected Recovery Term 4	3.234%	3.021%
		Selected Recovery Term 5	2.819%	2.607%

	Selected Recovery Term 6	2.544%	2.332%
	Selected Recovery Term 7	2.348%	2.136%
	Selected Recovery Term 8	2.202%	1.991%
	Selected Recovery Term 9	2.090%	1.878%
	Selected Recovery Term 10	2.000%	1.789%
	Monthly % Post-Recovery Term	0.843%	0.620%
Operation and Maintenance of Customer-Owned Facilities	Monthly Charge	0.752%	0.556%
CAC	Charges Related To Customer Activity		
Meter Test Fee	Per Occurrence	\$53.00	\$69.00
Trip Fee	Per Occurrence	\$15.00	\$20.00
Meter Tampering Fee	1st Occurrence	N/A	\$157.00
	Each Additional Occurrence	N/A	\$257.00
Reconnection Fee			
During Normal Working Hours	Reconnected at Customer's Meter	\$39.00	\$50.75
	Reconnected at Other Customers taking service under Rate Schedule No. 17, Agricultural Water Pumping, or Rate Schedule No. 18, Irrigation Pumping	\$87.00	\$113.00
	Remote reconnect fee	N/A	\$250.00
After Normal Working Hours	Reconnected at Customer's Meter	\$2.50	N/A
	Reconnected at Other	\$56.00	N/A
	Remote reconnect fee	\$105.00	N/A
		\$2.50	N/A
Advanced Metering Infrastructure (AMI) Opt-Out Fees			
One-Time Service and Administration Fee	per Account	\$63.50	\$82.50
Monthly Manual Meter Reading Fee	per Account	\$21.80	\$28.00
Payment by Drawdraft and Levelized/Equal Payment	Credit Per month	\$1.00	\$1.00
Late Payment Charge	per late bill	2.0%	1.5%
Charge for Datalink			
Subscription Charge	Daily Viewing Option (per month, per meter)	\$39.50	\$39.50
	Hourly Viewing Option (per month, per meter)	\$122.50	\$122.50
Installation of Interval Meter	Monthly Payment Option (per month, per meter)	\$12.50	\$12.50
	Single Payment Option per meter	\$300.00	\$300.00
Optional Wireless Communication Link	Daily Viewing Option (per month, per meter)	\$9.00	\$9.00
	Hourly Viewing Option (per month, per meter)	\$12.00	\$12.00
	Initial Setup/Activation - Single Payment	\$15.00	\$15.00
Electronic Load Data Product Fees			
kVA Analysis Report (e-mail)	Per Month	\$3.20	\$3.20
kVa Peaks Summary Report (e-mail)	Per Month	\$3.20	\$3.20
NDCR	ANO Decommissioning Cost Rider		
ANO-1			
Residential	Per kWh	\$0.00000	\$0.00000
Small General Service	Per kWh	\$0.00000	\$0.00000
Large General Service	Per kW	\$0.00	\$0.00
Lighting	Per kWh	\$0.00000	\$0.00000
ANO-2			

	Residential	Per kWh	\$0.00000	\$0.00000
	Small General Service	Per kWh	\$0.00000	\$0.00000
	Large General Service	Per kW	\$0.00	\$0.00
	Lighting	Per kWh	\$0.00000	\$0.00000
CCR	Capacity Cost Recovery Rider			
	Residential	Per kWh	(\$0.00096)	(\$0.00096)
	Small General Service	Per kWh	(\$0.00098)	(\$0.00098)
	Large General Service	Per kW	(\$0.15735)	(\$0.15735)
	Lighting	Per kWh	(\$0.00046)	(\$0.00046)
ECR	Energy Cost Recovery Rider			
	All Classes	Per kWh	\$0.01333	\$0.01333
EECR	Energy Efficiency Cost Rate Rider			
	Residential	Per kWh	\$0.00327	\$0.00327
	Small General Service	Per kWh	\$0.00321	\$0.00321
	Large General Service	Per kWh	\$0.00219	\$0.00219
	Lighting	Per kWh	\$0.00171	\$0.00171
FLCF	Federal Litigation Consulting Fee Rider			
	All Classes	Per kWh	\$0.00007	\$0.00007
GGR	Grand Gulf Rider			
	Residential	Per kWh	\$0.00762	\$0.00762
	Small General Service	Per kWh	\$0.00681	\$0.00681
	Large General Service	Per kW	\$1.15	\$1.15
	Lighting	Per kWh	\$0.00862	\$0.00862
GMES	Government Mandated Expenditure Surcharge Rider			
	Residential	Per kWh	\$0.00000	\$0.00000
	Small General Service	Per kWh	\$0.00000	\$0.00000
	Large General Service	Per kWh	\$0.00000	\$0.00000
	Lighting	Per kWh	\$0.00000	\$0.00000
MISO	MISO Rider			
	Residential	Per kWh	(\$0.00538)	(\$0.00538)
	Small General Service	Per kWh	(\$0.00434)	(\$0.00434)
	Large General Service	Per kW	(\$0.95183)	(\$0.95183)
	Lighting	Per kWh	(\$0.00126)	(\$0.00126)
PCA	Production Cost Allocation Rider			
	Residential	Per kWh	\$0.00000	\$0.00000
	Small General Service	Per kWh	\$0.00000	\$0.00000
	Large General Service	Per kWh	\$0.00000	\$0.00000
	Lighting	Per kWh	\$0.00000	\$0.00000
TA	Tax Adjustment Rider			
	Residential	Percent of Base Revenue	-1.1760%	-1.1760%
	Small General Service	Percent of Base Revenue	-1.2517%	-1.2517%
	Large General Service	Percent of Base Revenue	-0.8462%	-0.8462%
	Lighting	Percent of Base Revenue	-1.1072%	-1.1072%
IRCR	Internal Restructuring Credit Rider			
	Residential	Percent of Base Revenue	0.0000%	0.0000%
	Small General Service	Percent of Base Revenue	0.0000%	0.0000%
	Large General Service	Percent of Base Revenue	0.0000%	0.0000%
	Lighting	Percent of Base Revenue	0.0000%	0.0000%

FRP	Formula Rate Plan Rider*			
	Residential	Percent of Base Revenue	52.4369%	0.0000%
	Small General Service	Percent of Base Revenue	50.2977%	0.0000%
	Large General Service	Percent of Base Revenue	49.3354%	0.0000%
	Lighting	Percent of Base Revenue	48.7436%	0.0000%

* - Rider FRP will reset to 0 percent as a result of this base rate proceeding; however, EAL will file a Rider FRP netting adjustment in July of 2026, which will take effect January 2027 that is anticipated to be greater than 0.

UGP	Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections			
	Differential Costs for Underground Service			
	Base Cost Originating From:			
	Overhead			
	In Company Provided Conduit			
	Single-phase 100 Amp	Per installation	\$295.00	\$295.00
	Single-phase 200 Amp	Per installation	\$320.00	\$320.00
	Single-phase 320/400 Amp	Per installation	\$325.00	\$325.00
	In Customer Provided Conduit			
	Single-phase 100 Amp	Per installation	\$284.00	\$284.00
	Single-phase 200 Amp	Per installation	\$308.00	\$308.00
	Single-phase 320/400 Amp	Per installation	\$307.00	\$307.00
	Underground			
	Single-phase 100 Amp	Per installation	(\$16.00)	(\$16.00)
	Single-phase 200 Amp	Per installation	(\$9.00)	(\$9.00)
	Single-phase 320/400 Amp	Per installation	(\$54.00)	(\$54.00)
	Incremental Cost			
	In Company Provided Conduit			
	Single-phase 100 Amp	\$/Foot	\$5.64	\$5.64
	Single-phase 200 Amp	\$/Foot	\$5.96	\$5.96
	Single-phase 320/400 Amp	\$/Foot	\$8.49	\$8.49
	In Customer Provided Conduit			
	Single-phase 100 Amp	\$/Foot	\$2.70	\$2.70
	Single-phase 200 Amp	\$/Foot	\$3.02	\$3.02
	Single-phase 320/400 Amp	\$/Foot	\$4.61	\$4.61
	Differential Cost Per Pole	Per Pole	\$60.00	\$60.00

EOP	Extension of Facilities		<u>Present & Proposed</u>
	Permanent Residential Extensions		
	Non-Seasonal Residential Customer Payment	Total Customer Responsibility	Estimated Investment minus Residential Allowance Plus Additional Costs
	Seasonal Residential Customer Payment	Total Customer Responsibility	Estimated Investment minus Residential Allowance Plus Additional Costs
	Permanent Non-Residential Extensions		
	Seasonal Agricultural Customer Payment	Total Customer Responsibility	Estimated Investment minus Seas. Agri. Allowance Plus Additional Costs
	All Other Permanent Non-Residential Customers	Total Customer Responsibility	Estimated Investment plus Additional Costs (Subject to Monthly Guaranteed Payment)
	Non-Permanent Service Locations	Mandatory CIAC	2.5 times Estimated Cost (Excluding Salvageable Material) + cost of ROW and ROW clearing

Planned Land Use Developments

Annual Revenue Guarantee	
Single Phase Facilities	Estimated Investment times 1.25% times 12
Three Phase Facilities	Estimated Investment times 2.25% times 12

The approximate amount of the dollar change and percentage change proposed for each rate schedule under test period conditions are included in the table below. The amounts below reflect the dollar change and percentage change where the existing revenues Entergy Arkansas collects through its existing formula rate plan rider are included to offset the dollar and percentage change as these are amounts already included on customers' bills through the formula rate plan adjustment.

DOLLAR AND PERCENTAGE CHANGE BY RATE SCHEDULE

<u>Rate Schedule</u>	<u>Approximate Dollar Change</u>	<u>Approximate Percentage Change</u>
General Purpose Residential Service	(\$6,807)	0.00%
Residential Time-Of-Use	\$7,050	3.52%
Total Residential Class Revenues	<u>\$243</u>	0.00%
Extra-Small General Service	\$2,229,330	8.32%
General Service (1)	\$31,474,583	7.16%
General Farm Service (2)	\$978,201	4.30%
Municipal Pumping Service	\$4,500	7.32%
Agricultural Water Pumping Service	\$868,351	7.97%
Irrigation Pumping Service	\$2,565,414	7.76%
Cotton Ginning Service	(\$196,894)	-2.97%
Community Antenna TV Power Supply	\$315,676	7.63%
Traffic Signal Service	\$70,958	7.82%
Total Small General Service Class Revenues	<u>\$38,310,118</u>	7.03%
Large General Service (3)	\$3,423,925	1.74%
Large General Service Time-Of-Use (4)	\$549,477	0.82%
Large Power Service (4)	(\$1,434,820)	-0.53%
Large Power Service Time-Of-Use (4)	(\$93,916)	-0.18%
Large Power High-Load Density Service (5)	\$3,834,290	4.57%
Total Large General Service Class Revenues	<u>\$6,278,957</u>	0.94%
Municipal Street Lighting Service	(\$67)	0.00%
All Night Outdoor Lighting Service	\$0	0.00%
Total Lighting Class Revenues	<u>(\$67)</u>	0.00%

Notes:

(1) Includes Rider SMWHR, Rider HFLR, Rider GSMR, Rider VAR and OIS

(2) Includes Rider SMWHR

(3) Includes Rider SMWHR, Rider VAR and OIS

(4) Includes Rider VAR and OIS

(5) Includes Rider VAR

The Application was filed on February 27, 2026, in APSC Docket No. 26-001-U. Entergy Arkansas has requested the proposed rate schedule changes take effect with the first billing cycle of January 2027. The Commission has not yet established a procedural schedule or hearing for this matter.

Arkansas Public Service Commission Procedural Rule 23 CAR § 462-402 identifies procedures for interested persons to intervene as a party or to make limited appearances, if said persons comply with the procedural requirements and time limits set forth in the Rule. Procedural Rule 23 CAR § 462-407(c) provides for relevant public comments, which may be in writing or orally at the hearing. Further information about the Company's Application and about Commission procedures may be obtained by contacting the Secretary of the Commission, viewing the Commission's website or Entergy Arkansas' website at <https://www.entergyarkansas.com/ratecase2026>. The name, address, phone number, email address of the Commission Secretary, and the URL address of the Commission's website are as follows:

Karen Shook Secretary
Arkansas Public Service Commission
P.O. Box 400
Little Rock, Arkansas 72201
Phone: 501-682-5782
email address: socmaster@arkansas.gov
APSC website address: <http://www.arkansas.gov/psc/index.htm>

by: ENTERGY ARKANSAS,LLC
P. O. Box 551
Little Rock, AR 72203

J. David Palmer
Vice President, Regulatory Affairs

Kimberly K. Bennett
Assistant General Counsel
Entergy Services, LLC