



*Appendix A
Glossary*

2025 Request for Proposals

for

*Renewable and Storage
Resources*

for

Entergy Arkansas, LLC

Entergy Services, LLC
May 19, 2025

APPENDIX A GLOSSARY

The following terms, when used in the RFP (other than in the model contracts appended to the Main Body), with initial letters capitalized, have the meanings set forth below, unless the context otherwise requires:

“2025 EAL Renewable and Storage RFP” or “RFP” means the 2025 Request for Proposals for Renewable and Storage Resources for Entergy Arkansas, LLC (including all Appendices and other attachments thereto).

“2025 EAL Renewable and Storage RFP Website” has the meaning given that term in Section 1.3 of the Main Body.

“AC” means alternating current.

“Affiliate” means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with such specified Person. For purposes of this definition, “control” (including, with correlative meanings, the terms “controlling,” “controlled by,” and “under common control with”), as used with respect to any Person, shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such Person, whether through the ownership of voting securities or interests having voting power, by agreement, or otherwise.

“Affiliate Rules” are the set of rules and regulations listed in Section 7 of the Appendix G to which all employees of ESL, Entergy Operating Company, and Entergy Competitive Affiliate must adhere to.

“Annual Expected Energy Quantity” has the meaning given that term in the Model Solar PPA and Wind Solar PPA, as applicable.

“Annual Guaranteed Energy Quantity” has the meaning given that term in the Model Solar PPA and Wind Solar PPA, as applicable.

“Authorized Executive Report Recipients” has the meaning given that term in Section 5.1 of Appendix G.

“Balancing Authority” means the entity that integrates resource plans ahead of time, maintain load-interchange-generation balance within a balancing authority area, and supports interconnection frequency in real time, and is more fully described in the Model PPA included in the RFP as Appendix C.

“BESS” has the meaning given that term in Section 1.1 of the Main Body.

“Bid Event Coordinator” means the individual identified in Section 1.4 of the Main Body (or any successor to such individual) who, among other things, (i) acts as a liaison between the participants in the RFP and EAL on all RFP-related matters, (ii) ensures that Bidder RFP-related questions that ESL receives are addressed in an appropriate manner, (iii) receives, records, and maintains Bidder

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proposals throughout the RFP, (iv) works with the IM throughout the RFP, and (v) manages other administrative matters relating to the RFP.

“Bidder” means a Person that submits (or, prior to the applicable due date, intends or expects to submit) a proposal in response to the RFP, or any group of Persons having a pre-existing contractual relationship, that submits jointly (or, prior to the due date, intends or expects to submit jointly) a proposal in response to the RFP based on such pre-existing contractual relationship. A group of Persons that has jointly developed a proposal pursuant to the procedures set forth in the Main Body may also be a “Bidder.”

“Bidder Registration Deadline” has the meaning given that term in Section 4.3 of the Main Body. The Bidder Registration Deadline as of the date of issuance of the RFP is stated in in Section 4.1. of the Main Body and is subject to change.

“Bidder Registration Period” means the period beginning at the Bidder Registration Start Date and ending at the Bidder Registration Deadline.

“Bidder Registration Process” means the process of filling in and submitting via PowerAdvocate the required documentation for Bidder to register proposals for submission in the RFP.

“Bidders Conference” has the meaning given that term in Section 4.2 of the Main Body.

“BOT” has the meaning given that term in Section 1.2 of the Main Body.

“Business Day” means any day except Saturday, Sunday, or, with respect to the scheduling, bidding, and/or offering of power, a holiday as defined by the North American Electric Reliability Council or any successor organization thereto or, with respect to payments and all other matters, a holiday observed by Federal Reserve Banks in New York, New York. For notice purposes, a Business Day shall begin at 8:00 a.m. and end at 5:00 p.m. Central Prevailing Time.

“Buyer” means EAL.

“Capacity” means the MW output that the relevant facility is capable, as of a given moment, of producing and making available, taking into account the operating condition of the facility, the facility’s auxiliary energy requirements, solar irradiance, temperature and relative humidity conditions, losses, and other relevant factors at such time.

“Capacity-Related Benefits” means any benefit associated with the Contract Capacity, including any ZRCs, other capacity credits, and similar rights and benefits, but excluding Contract Energy, Other Electric Products, and Environmental Attributes.

“Closing” has the meaning given that term in Section 2.1 of the Main Body.

“Contract Capacity” means the amount of Capacity required to be delivered by Seller under a PPA, and which is provided to be the entire MW output that the Facility is capable, as of a given moment, of producing and making available, taking into account the operating condition of the Facility, the

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Facility's auxiliary energy requirements, solar irradiance, temperature and relative humidity conditions, losses, and other relevant factors at such time.

“Contract Energy” means the energy to be provided by Seller under a PPA, and which is provided to be the energy associated with or provided or to be provided from the Contract Capacity.

“CPT” and “Central Prevailing Time” means the local time in Arkansas.

“Credit Support Provider” means any Person that Bidder proposes in a proposal under the RFP as a credit support provider on its behalf or is serving as a credit support provider under a Definitive Agreement, including, if applicable, the Seller Parent that provides a parent guaranty.

“Definitive Agreement” means a legally binding agreement, mutually executed and delivered by authorized representatives of Buyer and Bidder (or Seller), arising out of a proposal submitted by Bidder in the RFP and setting forth the definitive terms and conditions of a BOT acquisition or PPA transaction contemplated by the RFP. For the avoidance of doubt, a “Definitive Agreement” does not include a letter of intent, memorandum of understanding, or any other similar preliminary written agreement or document with respect to the Transaction, or any acceptance, written, oral, or other, of any offer or proposal.

“Definitive Planning Phase” or “DPP” means the final phase of MISO's generator interconnection study process, during which MISO conducts reliability and deliverability studies that determine whether there is available transmission capacity to accommodate the interconnection of a new, proposed generation facility or whether network upgrades are needed. Under this process, MISO conducts a system impact study in each of the three DPP phases to account for project withdrawals and to refine and update its analysis.

“Delivery Term” means the contract term for deliveries of Contract Capacity, Capacity-Related Benefits, Contract Energy, and Other Electric Products from Seller to Buyer under a Definitive Agreement that is a PPA. The Delivery Term will begin on the Delivery Term Commencement Date, as defined in the applicable Model PPA.

“Definitive Interconnection System Impact Study” or “DISIS” means the engineering study that evaluates the impact of the proposed interconnection on the safety and reliability of the transmission system and, if applicable, an affected system.

“EAL” has the meaning given that term in Section 1 of the Main Body.

“EAL Load Node” means the “Energy Financial Delivery Point,” as defined in the Model PPA included as Appendix C to the RFP, which is the Commercial Pricing Node (as defined in the MISO Rules) included in the Commercial Model (as defined in the MISO Rules) for Entergy Arkansas, LLC's load (or the equivalent thereof recognized by the Balancing Authority applicable to the Delivery Portion (as defined in the PPA)). As of the Effective Date, the Energy Financial Delivery Point is EES.EALLD.

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“Electrical Interconnection Point” means the physical point at which the Facility interconnects to the host Utility’s transmission system.

“Eligible Agency Rating” means any of the following current public credit ratings: S&P’s Long-Term Local Issuer credit rating; Moody’s Issuer rating; or Moody’s Sr. Unsecured Debt rating.

“Eligible Participants” has the meaning given that term in Section 1.6 of the Main Body.

“Eligible Resources” has the meaning given that term in Section 1.6 of the Main Body.

“Energy Resource Interconnection Resource” and “ERIS” means an interconnection service under the MISO Tariff that allows the interconnection customer to connect its generating facility to the MISO transmission system or distribution system, as applicable, to be eligible to deliver the generating facility’s electric output using the existing firm and non-firm capacity of the transmission system on an available basis.

“Entergy Competitive Affiliate” means Entergy Power, LLC; EWO Marketing, LLC; EAM Nelson Holding, LLC; and RS Cogen, LLC; Entergy Nuclear Palisades LLC; Entergy Nuclear Indian Point 2, LLC; Entergy Nuclear Indian Point 3, LLC; and Entergy Nuclear Power Marketing, LLC, as well as service company personnel who perform any market or generation function on behalf of these Affiliates.

“Entergy Operating Companies” means the regulated electric utilities owned, directly or indirectly, by Entergy Corporation. As of the date of the RFP, the Entergy Operating Companies are Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, and Entergy Texas, Inc.

“Entergy Regulated Affiliate” means ESL, Entergy Operations, Inc., any of the Entergy Operating Companies or System Energy Resources, Inc.

“Entergy Transmission System” means the interconnected group of transmission lines and substations owned or leased by the Entergy Operating Companies that are used to transfer bulk electricity between supply and delivery points.

“Environmental Attributes” means any and all claims, credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance to the air, soil, or water.

“EPC” has the meaning given that term in Section 1.2 of the Main Body.

“ESL” means Entergy Services, LLC (including its successors and assigns).

“Expected Capacity” has the meaning given that term in the Model PPA.

“FERC” means the Federal Energy Regulatory Commission or any successor thereto.

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“Final Completion” has the meaning set forth in each of the Model Solar BOT Agreement or the Model BESS BOT Agreement, as applicable.

“FNTP” means a full notice for Seller to proceed with construction of the facility under a Definitive Agreement that is a BOT acquisition agreement, as more particularly described in each of the Model Solar BOT Agreement or the Model BESS BOT Agreement, as applicable.

“GIA” means the Generator Interconnection Agreement specific to the project by and among Seller, transmission owner, and MISO or SPP, as applicable.

“Government Guidance” has the meaning given that term in Section 2.1 of the Main Body.

“Guaranteed Commercial Operation Date” has the meaning set forth in the Model PPA.

“Guaranteed Solar PV Capacity” means the aggregate net capacity (AC) of the Facility, in MW, that Seller commits in the Definitive Agreement to make available to Buyer at the Electric Interconnection Point. The Guaranteed Solar PV Capacity is expected to be based on the guaranteed capacity of the Facility specified in Bidder’s proposal.

“Guaranteed Wind Capacity” means the expected net generation capacity of the Facility, in MW, as specified by Bidder in the applicable proposal.

“Guaranteed Substantial Completion Date” has the meaning set forth in each of the Model Solar BOT Agreement or the Model BESS BOT Agreement, as applicable.

“GW” means gigawatt, a unit of electrical power equal to one billion watts, one million kilowatts or one thousand megawatts.

“Independent Monitor” or “IM” means ACCION Group, LLC, an independent consulting firm retained by EAL to act as the independent monitor for this RFP.

“Injection Point” means the Electric Interconnection Point for resources located in MISO or EES (the point of delivery into MISO for deliveries to Entergy) for resources located in SPP.

“ITC” has the meaning given that term in Section 2.1 of the Main Body.

“kW” means kilowatt, a unit of electrical power equal to one thousand watts.

“Letter of Credit Milestone” has the meaning given that term in Section B.2 of Appendix F.

“Liquid Credit Support Milestone” has the meaning given that term in Section B.2 of Appendix F.

“LRZ” means Local Resource Zone (as defined in the MISO Rules).

“Main Body” means the document generally describing the RFP and to which eight (8) Appendices are attached.

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“Market Participant” means a legal entity certified by MISO to submit bids to purchase energy, submit offers to supply energy and operating reserve, hold financial transmission or auction revenue rights, and conduct other market-related activities under the MISO Tariff.

“Mechanical Completion” has the meaning set forth in each of the Model Solar BOT Agreement and Model BESS BOT Agreement.

“MISO” means Midcontinent Independent System Operator, Inc.

“MISO Planning Year” has the meaning set forth in the Model PPA.

“MISO South” means the region of MISO in parts of Arkansas, Mississippi, Louisiana, and Texas.

“MISO Rules” means the policies, rules, guidelines, procedures, protocols, standards, criteria, instructions, directives and requirements of MISO, including the MISO Tariff and MISO’s Business Practice Manuals.

“MISO Tariff” means the Open Access Transmission, Energy and Operating Reserve Market Tariff of MISO filed at FERC.

“Model BESS BOT Agreement” has the meaning given that term in the Main Body and means the document included in the RFP as Appendix B-3.

“Model BESS Scope Book” as the meaning given that term in the Main Body and means the document included in the RFP as Appendix B-4.

“Model Solar BOT Agreement” has the meaning given that term in the Main Body and means the document included in the RFP as Appendix B-1.

“Model Solar PPA” has the meaning given that term in the Main Body and means the document included in the RFP as Appendix C-1.

“Model Solar Scope Book” as the meaning given that term in the Main Body and means the document included in the RFP as Appendix B-2.

“Model Wind PPA” has the meaning given that term in the Main Body and means the document included in the RFP as Appendix C-2.

“Moody’s” means Moody’s Investors Service, Inc.

“MW” means megawatt, a unit of electrical power equal to one million watts or one thousand kilowatts.

“Network Resource Interconnection Service” and “NRIS” means an interconnection service under the MISO Tariff that allows the interconnection customer to integrate its generating facility with the transmission system in the same manner as for any generating facility being designated as a

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network resource. NRIS includes any network resource interconnection service established under an agreement with, or the tariff of, a transmission owner prior to the integration into MISO that is determined to be deliverable through the integration deliverability study process.

“Network Integrated Transmission Service” and “NITS” means Network Integration Transmission Service (as defined in the MISO Rules).

“Network Upgrades” and “NU” has the meaning set forth in MISO’s standard Generator Interconnection Agreement, and generally means the additions, modifications, and upgrades to the transmission system required at or beyond the point at which the interconnection facilities connect to the transmission system to accommodate the interconnection of the generating facility to the transmission system.

“Other Electric Products” means reactive power production, reactive power absorption, voltage control, regulation and frequency response, energy balancing, load following, reserves and any other services, capabilities or products (including ancillary services, but excluding Capacity-Related Benefits and Environmental Attributes) available from or associated with Contract Capacity and/or Contract Energy.

“Person(s)” means any individual, governmental authority, corporation, limited liability company, partnership, limited partnership, trust, association, bank, financial institution, fund or other entity.

“Physical Delivery Point” means the Electric Interconnection Point.

“PowerAdvocate” means the software tool utilized by ESL and Bidder after Bidder Registration for ESL to send RFP updates and documents to Bidder, for Bidder to submit to ESL its Proposal Package(s), and for ESL and Bidder to communicate with each other regarding the RFP, as defined in Section 1.3 of the Main Body.

“PPA” has the meaning given that term in Section 1.2 of the Main Body.

“Primary Selection List” means a final list setting forth the proposal(s) selected for immediate negotiation of Definitive Agreement(s).

“Proposal Package” means a completed Proposal Submission Template, completed responses to Appendix D and related attachments, and certain other documents, including, without limitation, an executed Proposal Submission Agreement, as more fully described in Section 4.5 of the Main Body.

“Proposal Submission Agreement” means the Proposal Submission Agreement that each Bidder is required to execute and deliver to the Bid Event Coordinator as part of the Proposal Submission Process.

“Proposal Submission Deadline” means 5:00 p.m. CPT on the date specified in the applicable RFP Schedule as the last date for Bidders (other than EAL with respect to the Self-Build Option(s) and Entergy Competitive Affiliates) to submit Proposal Packages.

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“Proposal Submission Fee” means the amount required to be paid by Bidder for each proposal registered by Bidder with ESL for submission and evaluation in this RFP.

“Proposal Submission Fee Payment Deadline” means the deadline for payment of Proposal Submission Fees as set out in the RFP Schedule.

“Proposal Submission Period” means the period of time in which a proposal is permitted to be submitted into the RFP as set out in the RFP Schedule.

“Proposal Submission Process” means the process Bidders are required to follow to submit proposals into the RFP and that is otherwise applicable to such proposals, as set out in Section 4.5 of the Main Body.

“Proposal Submission Template” means the document included as the Proposal Submission Template in the RFP.

“PTC” has the meaning given that term in Section 2.1 of the Main Body.

“Published Credit Rating” means, with respect to any Person on any date of determination, the qualifying public issuer or debt credit rating by S&P or Moody’s as applicable, as further described in Appendix F, each as published on such agency’s respective Web page. No private or unpublished ratings will be accepted.

“PWA” has the meaning given that term in Section 2.1 of the Main Body.

“Qualifying Facility” or “QF” has the meaning ascribed to it in the Public Utilities Regulatory Policy Act of 1978.

“Required Letter of Credit Amount” has the meaning given that term in Section B.2 of Appendix F.

“Required Liquid Credit Support Amount” has the meaning given that term in Section B.2 of Appendix F.

“RFP Administration Team” means the (i) the Bid Event Coordinator, (ii) the Manager of Project Management, (iii) the Manager of Advanced Economic Planning and (iv) any other Person as ESL deems necessary. The roles and responsibilities of the RFP Administration Team are set forth in Appendix G.

“RFP Schedule” means the schedule of milestones related to the RFP set forth in Section 4.1 of the Main Body, as may be modified by ESL from time to time in accordance with the RFP.

“S&P” means Standard & Poor’s Financial Services LLC.

“Secondary Selection List” means a final list setting forth the proposal(s) selected for possible negotiation of Definitive Agreement(s).

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“Self-Build Option” has the meaning given that term in Section 3 of the Main Body.

“Self-Build Option Proposal” has the meaning given that term in Section 3 of the Main Body.

“Self-Build Option Proposal Submission Deadline” has the meaning give that term in Section 3 of the Main Body.

“Seller” means, with respect to any proposal submitted by Bidder in the RFP, the seller under the Definitive Agreement (if any) with Buyer resulting from such proposal.

“Seller Parent” means an entity that is a direct or indirect parent of Bidder.

“Seller Parent Guarantor” means the Seller Parent providing credit support for Seller’s obligations under the Definitive Agreement and related agreements.

“Shortlist” means the preliminary shortlist of proposals that EAL may develop for continued evaluation, as described in the Main Body.

“Solar PV” means solar photovoltaic, a form of technology involving systems that use solar cells to capture the sun rays and convert that energy into electricity.

“SPP” means Southwest Power Pool, Inc.

“Standalone Network Upgrades” and “SANU” has the meaning set forth in MISO’s standard Generator Interconnection Agreement, and generally means the network upgrades that may be constructed without affecting the day-to-day operations of the transmission system during their construction.

“Substantial Completion” has the meaning set forth in each of the Model Solar BOT Agreement or the Model BESS BOT Agreement.

“Supplemental Executive Report” has the meaning given that term in Section 5.1 of Appendix G.

“Scope Book(s)” means each of the Model Solar Scope Book or the Model BESS Scope Book, as applicable.

“Substantial Completion Payment Date” has the meaning set forth in each of the Model Solar BOT Agreement or the Model BESS BOT Agreement, as applicable.

“Threshold Requirements” has the meaning given that term in Section 1.6 of the Main Body.

“Toll Agreement” means a tolling agreement for a BESS.

“Transmission Owner’s Interconnection Facilities” or “TOIF” has the meaning set forth in MISO’s standard Generator Interconnection Agreement, and generally means all the facilities and equipment owned by the transmission owner from the point of change of ownership to the point of interconnection, including modifications, additions, or upgrades to such facilities and

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equipment. Transmission Owner's Interconnection Facilities shall not include Network Upgrades or Standalone Network Upgrades.

“Wind” means the natural movement of air of any velocity. Wind power is a form of renewable energy in which the energy in Wind is converted into electricity.

“ZRC” has the meaning given that term in the Model PPA.