

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 4.1 Schedule Sheet 1 of 3

(AT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 4.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U  
Order No.: 16  
Effective: 6/16/07

## Part III. Rate Schedule No. 4

**Title: Small General Service (SGS)**

PSC File Mark Only

### 4.0. SMALL GENERAL SERVICE

#### 4.1. REGULATORY AUTHORITY

(RT,AT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

#### 4.2. AVAILABILITY

To electric service for any non-residential customer for whom no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt-hour meter.

Service under this schedule is also available to supply power to street lighting systems not owned or maintained by the Company in unincorporated communities having a property owner's association duly authorized to contract on behalf of the residents of such community for such service.

(MT)

Service under this Schedule is also available to customers that would be served under Rate Schedule No. 16, Community Antenna TV Power Supply (CTV), if the customer prefers metered service. Such service will be non-demand metered and will be provided only pursuant to Rate Schedule No. 16, § 16.2.

(AT)

Service pursuant to new municipally owned Interstate or other controlled access highway system lighting contracts executed on and after this Schedule's effective date will be metered and billed pursuant to this schedule.

(AT)

Not applicable to resale or shared service.

#### 4.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 4.2 Schedule Sheet 2 of 3

Replacing: 2<sup>nd</sup> Revised Sheet No. 4.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 09-084-U  
Order No.: 20  
Effective: 6/30/10

## Part III. Rate Schedule No. 4

**Title: Small General Service (SGS)**

PSC File Mark Only

### 4.4. NET MONTHLY RATE

#### 4.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$18.05	(CR)
<u>Demand Charge per kW:</u> All kW over 6.0 kW	\$ 3.29	(CR)
<u>Energy Charge per kWh:</u> 1 <sup>st</sup> 900 kWh plus 150 kWh per kW over 6.0 kW	\$ 0.04197	(CR)
All additional kWh	\$ 0.02956	

#### 4.4.2. Minimum

The Minimum shall be the greater of the following:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$18.05	(CR)
<u>Plus</u> <u>Demand Charge per kW:</u> Highest kW over 6.0 kW established in the twelve months ending with the current month;	\$ 2.19	(CR)

or,

An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

#### 4.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

#### 4.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 4.3 Schedule Sheet 3 of 3

(AT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 4.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U  
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## Part III. Rate Schedule No. 4

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### 4.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

(AT)

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh: Billing kW = kWh/300.
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

(CT)  
(AT,RT)

### 4.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

### 4.7. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

### 4.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.