

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 34.1 Schedule Sheet 1 of 3

Replacing: 2nd Revised Sheet No. 34.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 09-084-U
Order No.: 20
Effective: 6/30/10

Part III. Rate Schedule No. 34

Title: Small Cogeneration Rider (SCR)

PSC File Mark Only

34.0. SMALL COGENERATION RIDER

34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities having less than 10,000 kW capacity may be telemetered to the Entergy Dispatch Center; facilities having 10,000 kW capacity or greater must be telemetered. All such facilities must be for customer's sole use at a single location. Customers with less than 100 kW of generating capacity may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

34.2. BILLING

<u>Billing Item</u>	<u>Rate</u>	
Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:	\$16.77	(CR)

34.3. ENERGY PAYMENT

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer at the EAI system average avoided energy cost appropriate for the time and season and voltage level at which such energy is delivered. The Company shall file with the Arkansas Public Service Commission ("APSC") such avoided energy costs not less than every six months. Such costs may be adjusted by contract for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 34.2 Schedule Sheet 2 of 3

(AT)

Replacing: 1st Revised Sheet No. 34.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 34

Title: Small Cogeneration Rider (SCR)

PSC File Mark Only

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34.4. CAPACITY PAYMENT

The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided on the EAI system. Capacity payments will not be provided until capacity additions are actually avoided on the EAI system. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

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34.5. OTHER PROVISIONS

34.5.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 34.5.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. If telemetering is required pursuant to § 34.1, above customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

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34.5.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of Power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 34.3

Schedule Sheet 3 of 3

(AT)

Replacing: 2nd Revised

Sheet No. 34.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 06-101-U

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34.5.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

34.6. PAYMENT

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

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34.7. CONTRACT PERIOD

Not less than one year.