

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 40.2 Schedule Sheet 2 of 7
Including Attachments

Replacing: Original Sheet No. 40.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 07-085-TF
Order No.: 40
Effective: 8/1/11

Part III. Rate Schedule No.: 40

Title: Energy Efficiency Cost Recovery Rider (EECR)

PSC File Mark Only

40.4 TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

(CT)

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission General Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

(RT)

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission General Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR Tariff. The procedures shall enable the Rider EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

(RT)

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission General Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

(MT)

40.5 TRACKING AND MONITORING LCFC AND INCENTIVE

(AT)

The Company shall track and monitor LCFC and Incentive in accordance with Order Nos. 14 and 15, respectively, issued in Docket No. 08-137-U and in future Orders addressing LCFC and Incentive.

(AT)

This shall include the development of Evaluation, Measurement and Verification protocols in accordance with the Commission's Order 7 in Docket No. 07-152-U, Order No. 16 in; Docket No. 08-137-U, Order No. 18 in Docket No. 08-144-U, Order No. 13 in; Docket No. 10-010-U, Order No. 1 in Docket No. 10-100-R, and Order No. 2 in Docket No. 10-101-R.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 40.3 Schedule Sheet 3 of 7
Including Attachments

Replacing: 1st Revised Sheet No. 40.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No.: 40

Title: Energy Efficiency Cost Recovery Rider (EECR)

Docket No.: 07-085-TF
Order No.: 40
Effective: 8/1/11

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40.6. TERM

This Rider EECR shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR or applicable regulations or laws.

If this Rider EECR is terminated by a future order of the Commission, the Energy Efficiency Cost Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its Energy Efficiency Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated Energy Efficiency Cost Rates shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of Rider EECR in a manner prescribed by the Commission.

40.7 APPLICABLE RATE SCHEDULES

Residential:
RS, RT, REMT

Small General Service:
SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR

Large General Service:
LGS, LPS, GST, PST, SSR

Lighting:
L1, L1SH, L4

(CT)

ATTACHMENT A

ENERGY EFFICIENCY COST RECOVERY TARIFF (RIDER EECR) (CT)
 (RT)

<u>Line</u>	<u>Recoverable Costs</u>	
Program Costs	Set forth in workpapers	
1	Projected Energy Efficiency Program Costs (PEEC)*	\$15,058,888 (CT, CR)
2	Projected Lost Contribution to Fixed Costs (LCFC)	\$1,254,366 (CT, CR)
3	EE Program Incentives (EEPI)	\$ 0 (AT)
4	Prior Period Over/Under Amount (TUA)*	\$(1,593,038) (CT, CR)
5	Recoverable Costs (PCRC)** (1+2 + 3 + 4)	\$14,720,216 (CT, CR)
6	Billing Units (PES)***	See Attachment C (CT)
7	Rider EECR Rate (5/6)	See Attachment C (CT)
* The prior period true-up adjustment (TUA) includes carrying costs as approved by the Commission.		(AT)
** Projected Costs by Rate Class or "PCRC" includes the total of (1) the projected EECR Incremental Program Costs for the Filing Year (PEEC); (2) the projected LCFC for the Filing Year (LCFC); and (3) the incentive earned during the Reporting Year (EEPI) ; and (4) the prior period true-up adjustment (TUA). This total is allocated to the rate classes using PDAF (see Note 4 below).		(CT) (AT)
*** Projected Energy Sales by kWh or "PES" includes the projected sales by rate class.		(RT)

ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

NOTES:

- 1) The Company's work papers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the rate classes.
- 2) The Projected Energy Efficiency Cost Period is the twelve-month period commencing on January 1 of the Filing Year. (CT)
- 3) The Energy Efficiency Cost Period is the calendar year immediately preceding the Filing Year. (RT, CT)
(CT)
- 4) The Production Demand Allocation Factor ("PDAF") represents each rate class allocation relative to the retail jurisdiction total and shall be the most recently approved for EAI by the Commission in a non-appealable final order. (CT)
- 5) The Carrying Charge Rate shall be the authorized rate of return on rate base most recently approved for EAI by the Commission in a non-appealable final order. (CT)

ATTACHMENT B

RIDER EECR RATES

Applicable through May 2012 (CT)

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>	
Residential	RS, RT, REMT	\$0.00076 per kWh	(CR)
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	\$0.00076 per kWh	(CT, CR)
Large General Service	LGS, LPS, GST, PST, SSR	\$0.00060 per kWh	(CR)
Lighting	L1, L1SH, L4	\$0.00038 per kWh	(CR)

ATTACHMENT C
 Rider EECR Rate Calculation

Rate Class	<u>PCRC_i¹</u>	<u>PES_i²</u>	<u>Rate Adjustments³</u>	
Residential	\$6,048,272	7,917,978,207	\$0.00076 per kWh	(CR)
Small General Service	\$3,498,951	4,581,577,058	\$0.00076 per kWh	(CR)
Large General Service	\$5,071,497	8,518,400,253	\$0.00060 per kWh	(CR)
Lighting	\$101,496	264,429,837	\$0.00038 per kWh	(CR)
Total	<u>\$14,720,216</u>	<u>21,282,385,355</u>		(CR)

Notes:

(1) Projected Energy Efficiency Cost by Rate Class (PCRC_i). (CT)

(2) Projected Energy Sales by kWh billed for each rate class (PES_i) for the Projected Energy Cost Period.

(3) The Rider EECR Rate is $PCRC_i / PES_i$.