

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 3.1 Schedule Sheet 1 of 2

Replacing: 2nd Revised Sheet No. 3.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 09-084-U
Order No.: 20
Effective: 6/30/10

Part III. Rate Schedule No. 3

Title: Optional Net Metering Service (NM)

PSC File Mark Only

3.0. NET METERING

3.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

3.2. AVAILABILITY

3.2.1. To any customer who takes service under one of the following standard rate schedules, General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Residential Energy Management Time-Of-Use (REMT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location. The generating capacity of net metering facilities may not exceed twenty-five kilowatts (25 kW) for residential use or three hundred kilowatts (300 kW) for non-residential use.

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The provisions of the customer's standard rate schedule are modified as specified herein.

3.2.2. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

3.3. MONTHLY BILLING

3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatthour (kWh) units of a customer's bill are affected.

3.3.2. If the electricity supplied by the Company exceeds the electricity generated by the net metering customer and fed back to the Company during the billing period, the net metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the customer.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 3.2 Schedule Sheet 2 of 2

Replacing: Original Sheet No. 3.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 07-159-TF (CT)
Order No.: 1
Effective: 1/18/08

Part III. Rate Schedule No. 3

Title: Optional Net Metering Service (NM)

PSC File Mark Only

3.3.3. If the electricity generated by the net metering customer and fed back to the Company during the billing period exceeds the electricity supplied by the Company, such net excess generation shall be accumulated and credited to the customer's account in subsequent billing periods in the calendar year through December or until such accumulated balance has been fully depleted. Any accumulated net excess generation credit balance shall expire at the end of each calendar year.

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3.3.4. Any renewable energy credit created as the result of electricity supplied by a net-metering customer is the property of the net-metering customer that generated the renewable credit.

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