

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 35.1 Schedule Sheet 1 of 3

Replacing: 2<sup>nd</sup> Revised Sheet No. 35.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

## Part III. Rate Schedule No. 35

**Title: Large Cogeneration Rider (LCR)**

Docket No.: 09-084-U  
Order No.: 20  
Effective: 6/30/10

PSC File Mark Only

### 35.0. LARGE COGENERATION RIDER

#### 35.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

#### 35.2. BILLING

<u>Billing Item</u>	<u>Rate</u>	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	\$16.77	(CR)

#### 35.3. ENERGY PAYMENT

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and credited to the customer at either:

Option 1: the highest avoided energy cost on the Entergy System estimated at the time the contract with the Company is negotiated with yearly escalation specified in the Power Purchase Agreement.

Option 2: the highest avoided energy cost on the Entergy System at the time energy is purchased from the customer.

# ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>ST</sup> Revised Sheet No. 35.2 Schedule Sheet 2 of 3

(AT)

Replacing: Original Sheet No. 35.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U  
Order No.: 16  
Effective: 6/16/07

## Part III. Rate Schedule No. 35

**Title: Large Cogeneration Rider (LCR)**

PSC File Mark Only

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### 35.4. ESTIMATED AVOIDED COST FILING REQUIREMENT

(AT)

The Company shall file with the APSC the estimated highest avoided energy costs on the Entergy System appropriate for the time and season and voltage level at which energy is delivered not less than every two years (biannual PURPA § 210 filing or its successor). Such costs may be adjusted by contract for individual customers based on the factors specified in the APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

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### 35.5. CAPACITY PAYMENT

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The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided on the system of any Entergy System operating company. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

(CT)

### 35.6. MAXIMUM GENERATION

(CT)

Maximum Generation is the maximum kW, as shown by or computed from the reading of the Company's kW demand meter, for the 15-minute period of customer's maximum power delivery to the Company during the month.

### 35.7. OTHER PROVISIONS

(MT,CT)

**35.7.1.** The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this § 35.7.1, will be determined by multiplying the then current percentage found in § 26.3, of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR), times the initial cost. Customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

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**ARKANSAS PUBLIC SERVICE COMMISSION**

1<sup>ST</sup> Revised Sheet No. 35.3 Schedule Sheet 3 of 3

(AT)

Replacing: Original Sheet No. 35.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U  
Order No.: 16  
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**35.7.2.** Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

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- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

**35.7.3.** The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

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**35.8. PAYMENT**

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The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity CAC), § 29.19.1.

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**35.9. CONTRACT PERIOD**

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Not less than five years.