

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 12.1 Schedule Sheet 1 of 8

Replacing: 4th Revised Sheet No. 12.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

Docket No.: 09-084-U
Order No.: 20
Effective: 6/30/10

PSC File Mark Only

12.0. ALL NIGHT OUTDOOR LIGHTING SERVICE

12.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

12.2. GENERAL

This schedule is presented in two parts, § 12.3 applies where All Night Outdoor Lighting Service is provided by Company owned and maintained lighting facilities and § 12.4 applies where the Company's service is limited only to the supply of energy for use in special applications for governmental agencies upon approval of the Company and in subdivision-owned outdoor lighting facilities.

12.3. COMPANY OWNED AND MAINTAINED LIGHTING FACILITIES

12.3.1. AVAILABILITY

To un-metered automatically controlled outdoor lighting service burning all night. Company will install, own, operate, and maintain Nightwatcher or Floodlight, including any necessary lamp replacements. All necessary normal service, maintenance and lamp replacements will be furnished at Company's expense within three (3) business days after notice is given by customer to Company's Customer Service Center at 1-800-ENTERGY or any superseding telephone number. The cost of unusual maintenance resulting from negligent or purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of this Rate Schedule the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy, as filed with the APSC and as provided to customer with customer's copy of the Agreement For All Night Outdoor Lighting Service.

(CT)

Not applicable for seasonal service. Applicable to temporary service when the customer pays in advance of construction the estimated gross cost of providing, installing and

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removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

12.3.2. NET MONTHLY RATE

12.3.2.1. Nightwatchers

<u>Billing Item</u>	<u>Rate Key / Watts / Type</u>	<u>Rate</u>	
A. Incandescent Unshielded			
	L4H / 300 Not available for new installations after 3/8/90	\$ 5.74	(CR)
B. Mercury Vapor Unshielded			
L4A	100 / Open (NA)	\$ 4.94	(CR)
L4B	175 / Open (NA)	\$ 5.08	
L4C	250 / Open (NA)	\$ 5.41	
L4D	400 / Open (NA)	\$ 6.63	
L4S	400 / Shoebox (NA)	\$10.03	
C. High Pressure Sodium Unshielded			
N4A	100 / Open (NA)	\$ 8.40	(CR)
L4E	150 / Open	\$ 6.32	
L4F	250 / Open	\$ 7.45	
N4B	250 / Cobra	\$10.53	
L4G	400 / Open	\$ 8.71	
N4C	400 / Cobra	\$11.89	
N4E	150 / Colonial	\$10.22	
N4F	150 / Acorn	\$11.83	
L4T	400 / Shoebox (NA)	\$13.22	
N4G	400 / Bronze Square (NA)	\$16.11	
N4H	1,000 / Shoebox (NA)	\$22.37	
N4I	1,000 / Bronze Square (NA)	\$25.08	
D. High Pressure Sodium Shielded			
N4PS	150 / Cobra	\$ 8.81	(CR)
N4QS	250 / Cobra	\$11.64	
N4RS	400 / Cobra	\$12.91	
N4SS	150 / Colonial Post Top	\$ 8.91	
E. Metal Halide Unshielded			
N4J	175 / Acorn (NA)	\$15.39	(CR)
N4P	150 / Acorn	\$13.35	
L4N	400 / Open (NA)	\$ 9.08	
N4Q	320 / Open	\$ 9.80	
L4U	400 / Shoebox (NA)	\$14.35	
N4D	400 / Cobra (NA)	\$15.59	
N4R	320 / Cobra	\$15.67	
N4K	400 / Bronze Square (NA)	\$19.11	
N4L	1,000 / Shoebox (NA)	\$25.84	
N4M	1,000 / Bronze Square (NA)	\$28.12	

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, or lamps are no longer available. Customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

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6th Revised Sheet No. 12.3 Schedule Sheet 3 of 8

Replacing: 5th Revised Sheet No. 12.3

Entergy Arkansas, Inc.
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12.3.2.2. Floodlights

Billing Item	Rate Key / Watts / Type	Rate	
A. Mercury Vapor Unshielded			
L4J	400 / Flood (NA)	\$ 8.35	(CR)
L4K	1,000 / Flood (NA)	\$13.12	
B. High Pressure Sodium Unshielded			
N4N	100 / Flood (NA)	\$ 9.49	(CR)
L4L	250 / Flood	\$10.71	
L4M	400 / Flood	\$11.51	
L4P	1,000 / Flood (NA)	\$15.09	
C. Metal Halide Unshielded			
N4O	250 / Flood (NA)	\$14.57	(CR)
L4Q	400 / Flood (NA)	\$12.69	
N4S	320 / Flood	\$12.72	
L4R	1,000 / Flood (NA)	\$17.22	

NA – See note on Sheet 2 of 8.

12.3.3. Additional Facilities

The rates in § 12.3.1 and § 12.3.2 are applicable only when a standard Nightwatcher or Floodlight is installed on an existing pole and connected to an existing secondary circuit.

When a Nightwatcher or Floodlight is not installed on existing facilities, the customer may request either of the two poles listed in § 12.3.4 and the associated monthly pole rate will apply. If the customer requests a different available pole, or any other additions to or rearrangement of existing facilities, a monthly Additional Facilities Charge will apply. Such monthly charge will be calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the estimated cost of such other additions to, or rearrangement of, existing facilities.

If the Company installs non-standard equipment at the request of the customer, customer will pay a non-refundable cash contribution-in-aid of construction equal to the additional cost of the non-standard equipment or an additional monthly facilities charge calculated by multiplying the additional cost of such non-standard equipment by the rate previously cited in this § 12.3.3.

The 30 foot Wood Pole (P4A) and 35 foot Wood Pole (P4B) are not available as additional facilities after March 9, 2001 but are available at the monthly Rates shown in § 12.3.4.

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4th Revised Sheet No. 12.4 Schedule Sheet 4 of 8

Replacing: 3rd Revised Sheet No. 12.4

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12.3.4. Poles/Pole Equipment

If there is no existing pole, customer may choose from those listed below to the extent compatible with customer's selection of fixture.

Billing Item

Rate Key / Description of Pole or Pole Equipment

Rate

P4A / 30 foot Wood Pole (including supply line)	\$ 3.26
P4B / 35 foot Wood Pole (including supply line)	\$ 3.99
P4C / 30 foot Bronze-5" Square Pole (excluding supply line) ^{(1) (2)}	\$ 8.46
P4D / 28 foot Concrete Octagon Pole (excluding supply line) ^{(1) (2)}	\$ 5.41
P4E / 18 foot Fiberglass Round Pole(excluding supply line) ^{(1) (2)}	\$ 2.66
P4F / 39 foot Bronze Round Tapered Pole(excluding supply line) ^{(1) (2)}	\$11.97
P4G / Plugged 4-way Bronze Adapter ⁽¹⁾	\$ 1.93

(CR)

⁽¹⁾ Available for new applications only as Additional Facilities on and after the effective date of this sheet.

⁽²⁾ Includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

12.3.5. Minimum

The Net Monthly Rate plus the Energy Cost Recovery factor times the energy consumed, plus all other Adjustments required by § 12.3.6 below.

12.3.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

12.4. ENERGY RATE FOR SUBDIVISION OWNED LIGHTING FACILITIES

This service is available only from Company's existing underground secondary voltage facilities and only where such facilities and transformation are adequate to accommodate the additional load. If additional facilities, including transformation, must be installed to accommodate the additional load, then the customer must pay the installed cost of such additional facilities. This service is available only where outdoor lighting is provided by customer owned and maintained facilities and the Company's service is limited only to the supply of energy for outdoor lighting. Customer's lighting facilities must be equipped with photocells to permit only dusk-to-dawn operation.

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5th Revised Sheet No. 12.5 Schedule Sheet 5 of 8

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This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is available to governmental agencies for special applications upon approval of the Company. This service is not available to individual customer owned outdoor lighting.

12.4.1. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

12.4.2. NET MONTHLY RATE

12.4.2.1. Rate

<u>Billing Item</u>	<u>Rate</u>	<u>Rate</u> <u>Key</u>	(CR)
All determined kWh:	\$0.02820	L4V	

12.4.2.2. Minimum Monthly Bill

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

12.4.2.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

12.4.2.4. Determination of Energy Requirements

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

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Original Sheet No. 12.6 Schedule Sheet 6 of 8

Replacing: Sheet No. 12.6

Entergy Arkansas, Inc.
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Company may, at its discretion, test meter the load of various types and ratings of customer's lighting equipment to the extent necessary to verify the estimated demand and energy used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes. However, Company shall be under no obligation to test meter the load of customer's lighting equipment and Company's decision not to test meter the load of customer's equipment shall not release customer from the obligation to initially provide its inventory to Company, and to update such inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Upon Company's request, customer shall provide an updated inventory of all lighting equipment at each point of service.

Company reserves the right to periodically inspect customer's lighting equipment at each point of service and make adjustments in billing pursuant to APSC GSR 5.19 as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release customer from the obligation to initially provide to Company, and to update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Because this service is unmetered, customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of customer's lighting were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

12.4.4. Disconnection of Service

Service may be disconnected at the point(s) of delivery to a delinquent account pursuant to Commission Rules.

12.4.5. Reconnection of Disconnected Service

If service is disconnected for non-pay, customer will be required to pay a reconnection fee for the reconnection of each point of delivery to Company's secondary voltage facilities before service is restored. Such fee shall be as provided in Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.14.

(NR)

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Replacing: Sheet No. 12.7

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12.4.6. Fusing / Maintenance of Customer Owned Facilities

(NR)

The customer shall provide fusing that disconnects the customer's facilities from those of the Company. Customer shall disconnect customer facilities from those of the Company prior to and during all maintenance except lamp replacements.

12.4.7. Identification of Customer-Owned Facilities

Customer owned facilities shall be identified as not being the facilities of the Company through a Company supplied insignia that shall be attached to the facilities of the customer at points designated by the Company.

12.4.8. Indemnity

In the event of injury or death to any person as a result of contact with said customer owned facilities, the customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to, payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses.

12.4.9. Inspection / Maintenance of Customer Owned Facilities

The Company has no duty to inspect, repair, or replace lamps or otherwise maintain the lighting facilities of customer to which this energy only service is provided pursuant to § 12.4 of this rate schedule, or to disconnect Company's service from customer's facilities for customer's inspection, repair, lamp replacement or maintenance of customer's facilities.

12.5. Contract Period

(MT)

The contract period for service under § 12.3 is month to month unless Company provides service under § 12.3.3 or § 12.3.4 or special conditions exist, in which case a written Agreement for All Night Outdoor Lighting Service will be required with a contract period not less than one year. The form of the Agreement is shown in § 13.4.1 of Policy Schedule No. 13.

(AT)

The contract period for service under § 12.4, Energy Rate for Subdivision Owned Lighting Facilities, shall be not less than two years. The form of the Agreement is shown in § 13.4.2 of Policy Schedule No. 13.

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Original Sheet No. 12.8 Schedule Sheet 8 of 8

Replacing: Sheet No. 12.8

Entergy Arkansas, Inc.
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12.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(MT)

(CT)

12.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.