

# ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> Revised                      Sheet No. 60.0.1                      Schedule Sheet 1 of 13

Replacing: Original                      Sheet No.

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric                      Class of Service: As Applicable

Docket No.: 09-084-U  
Order No.: 20  
Effective: 6/30/10

## Part IV. Rate Schedule No. 60

**Title: Extension of Facilities (EOPF)**

PSC File Mark Only

### 60.0.0. EXTENSION OF FACILITIES

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Replacing: Original                      Sheet No. 60.0.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric                      Class of Service: As Applicable

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2<sup>nd</sup> Revised Sheet No. 60.1 Schedule Sheet 3 of 13

(AT)

Replacing: 1<sup>st</sup> Revised Sheet No. 60.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: As Applicable

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**60.1. REGULATORY AUTHORITY**

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

This schedule is filed pursuant to Rule 3.02 of the Commission's Special Rules - Electric ("SR - E"), Rule 3.03 of its General Service Rules ("GSR") and Rule 11.03.(f) of its Rules of Practice and Procedure ("RPP").

(AT)

**60.2. GENERAL PROVISIONS**

**60.2.1. SCOPE**

This Schedule applies to the installation of overhead electric distribution facilities for use by the Company in providing electric service to its customers and supersedes all prior policies, rules and regulations pertaining to such overhead facilities. However, the Company may install underground facilities in lieu of overhead facilities under the terms of this Schedule where it is not feasible to make overhead installations or where the cost of underground facilities is comparable to or less than the cost of comparable overhead facilities. All other underground facilities will be installed pursuant to the provisions of Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP).

(CT)

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**60.2.2. REGULATORY APPROVAL**

Any line extension provided for herein is subject to the Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Commission.

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3<sup>rd</sup> Revised Sheet No. 60.2 Schedule Sheet 4 of 13

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.2

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## 60.2.3. DEFINITIONS

**A. Construction Services:** The installation, removal, improvement, relocation, or replacement of Company-owned distribution facilities as requested by a customer.

**B. Contribution in Aid of Construction (“CIAC”):**

(1) Optional CIAC: The amount a customer may pay to offset the costs of Construction Services as determined in accordance with § 60.3.1 Permanent Residential Extensions, § 60.3.2.B Permanent Non-Residential Extensions or § 60.3.4 Planned Land Use Developments. (CT) (AT)

(2) Mandatory CIAC: The cost of Construction Services required to be paid by the customer by § 60.2.7, Additional Costs or Unusual Costs, by § 60.3.2.A, Seasonal Applications or by § 60.3.3, Temporary Extensions. (CT)

**C. Estimated Investment:** The total estimated cost (primary and secondary lines, transformers, rights-of-way, vegetation clearing, etc.) to complete the requested Construction Services excluding any System Improvements included in the project.

**D. Estimated New Revenue:** The total estimated increase in Revenue from the customer during the 1-year period immediately following completion of the Construction Services.

**E. Guaranteed Payment:** A monthly bill amount excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax that will be paid by the customer if greater than the Revenue calculated for the month in accordance with the customer’s rate schedule.

**F. Permanent Residential Customer:** A customer having a residence of permanent type construction on a fixed foundation that is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences.

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3<sup>rd</sup> Revised Sheet No. 60.3 Schedule Sheet 5 of 13

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.3

Entergy Arkansas, Inc.  
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- G. Residential Allowance:** The Company will extend up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer with no Total Customer Responsibility, as defined in § 60.3.1. When the extension exceeds 800 feet, the calculation of the customer's Total Customer Responsibility will reflect a credit equal in amount to the value of an 800 foot extension determined by expressing the 800 foot extension as a dollar amount based on the average cost per foot of the extension.
- H. Revenue:** An amount calculated in accordance with the rate schedule(s) under which the prospective customer will take electric service excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax.
- I. System Improvements:** Improvements made to the Company's distribution system, at the Company's discretion, which are not necessary to provide the requesting party's extension. This can also include the installation of three-phase facilities where the company desires to balance the load or provide for future expansions.
- J. Temporary Facilities:** Distribution facilities requested when customer or Company has knowledge that the customer will request removal after a period of time.

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### 60.2.4. COMPANY'S RIGHT TO DISCONNECT FACILITIES

Whenever an extension has been made to provide electric service to a customer or group of customers and said customer or customers cease to use or pay for service in accordance with the provisions of this Schedule and Company's Rate Schedules and Policy Schedules, applicable to such service, Company may, at its option, disconnect said facilities.

### 60.2.5. CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

Contributions payable under this Schedule are not refundable and are due in advance of the construction start date.

The Company shall retain ownership of all facilities and may use them in the normal course of business to serve other customers.

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3<sup>rd</sup> Revised Sheet No. 60.4 Schedule Sheet 6 of 13

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.4

Entergy Arkansas, Inc.  
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## Part IV. Rate Schedule No. 60

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### 60.2.6. AGREEMENTS

**A. Type:** A customer requesting Construction Services under this Rate Schedule must enter into the Agreements below as applicable.

**(1) Extension of Service Agreement (Policy Schedule 13.7):** required if CIAC or Guaranteed Payment is required by this Rate Schedule.

**(2) Agreement for Electric Service (Policy Schedule 13.3):** required if a Guaranteed Payment is required by this Rate Schedule or if the customer's electric service schedule requires an Agreement for Electric Service.

**B. Term:** As required by the customer's electric service schedule or this EOFP.

**C. Successor's Responsibility:** If a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant. The Company shall have the right to require a monthly Guaranteed Payment from any successor owner or tenant at such location if the Company's estimated annual Revenue from such extension at the time is less than the requirements of this Tariff. The Company may refuse service at such location to any successor owner or tenant who refuses to accept such Guaranteed Payment obligation.

### 60.2.7. ADDITIONAL OR UNUSUAL COSTS

Additional or Unusual Costs are those arising from any cost-causing situation not normally encountered in the course of construction of Company facilities. Such costs include but are not limited to those such as the following: cost caused by right-of-way acquisition (including litigation expense if eminent domain procedures are required); excess right-of-way clearing costs as defined in § 60.2.8.B cost caused by construction on terrain unsuitable for the use of Company's construction equipment; or cost caused by extended hours for expedited completion of a job at the request of the customer. All Additional or Unusual Costs mentioned in this schedule are governed by this § 60.2.7. Additional or Unusual Costs are not included in Estimated Investment as defined above and therefore shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers. Such Additional or Unusual Costs shall be paid by the customer through a Mandatory CIAC only.

### 60.2.8. EASEMENT

**A. Responsibility to Provide:** Customer must provide at no cost to the Company suitable easements for Company's facilities.

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3<sup>rd</sup> Revised Sheet No. 60.5 Schedule Sheet 7 of 13

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.5

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: As Applicable

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**B. Clearing:** Residential customers will receive a right-of-way clearing cost credit for up to 800 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 800 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost. Such Additional Cost shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC.

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### 60.2.9. CONSTRUCTION POWER SERVICE

**A. Residential Single-Family Construction:** If there is no Total Customer Responsibility for permanent service as defined in § 60.3.1, temporary service for the construction of single-family residential dwellings will be provided by the Company, without requiring Total Customer Responsibility, in accordance with the Company's approved rate schedules and rules and regulations when low capacity, single-phase service is required and the facilities will be utilized in place to serve the ultimate customer. Otherwise, § 60.2.9.B below will apply.

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**B. Non-Residential And Residential Multi-Family Construction:** The Company will provide either single-phase or three-phase service for construction power in accordance with this § 60.2.9.B for all instances where § 60.2.9.A above is not applicable. The customer must make a Mandatory CIAC equal to 2.5 times the estimated costs (excluding material) of installing the required facilities plus any Additional or Unusual Costs as defined in § 60.2.7.

(AT)

### 60.2.10. RELOCATION, REMOVAL OR UPGRADE OF EXISTING FACILITIES

**A. Required:** When, in order to serve a new load, it is necessary to relocate remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be offset by the Residential Allowance for residential customers or the Estimated New Revenue for non-residential customers.

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3<sup>rd</sup> Revised Sheet No. 60.6 Schedule Sheet 8 of 13

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.6

Entergy Arkansas, Inc.  
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**B. Not Required:** When, the Company determines that such relocation or removal is not necessary in order to serve the customer's new load, because the facilities are not in a hazardous location, and/or will not be out of useful service, the cost of such relocation, removal or upgrade of existing facilities will be paid by the customer. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC.

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**C. Damaged Facilities:** If the customer requests replacement, upgrade, and/or repair of facilities which have been damaged due to tampering, due to the customer's failure to take reasonable care to protect them from physical damage and/or electrical demands, or due to failure to notify the Company of electrical load increase, the customer will be required to pay for the repair or replacement of the damaged facilities and other costs. The charges for such repair or replacement of the damaged facilities shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC.

(AT)

### 60.2.11. COMPANY'S OPTIMAL SERVICE ROUTE

The Company will build facilities to an optimal delivery point and along an optimal route with regard to Company's costs. If a non-optimal delivery point or route is requested and provided at Additional Cost, the customer will be required to pay the Additional Cost. Charges for these costs shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC.

(AT)

### 60.3. EXTENSIONS

#### 60.3.1. PERMANENT RESIDENTIAL EXTENSIONS

**A. To a Single Customer:** The Company will extend its lines to provide single-phase electric service within its allocated area to permanent residential customers in accordance with its approved rate schedules and rules and regulations provided the customer agrees to pay the Total Customer Responsibility as determined by the formula below, pursuant to one of the Residential Customer Payment Options below.

(AT)

Total Customer Responsibility = Estimated Investment – Residential Allowance  
+ Additional or Unusual Costs (§ 60.2.7).

(AT)

The Estimated Investment – Residential Allowance cannot be less than zero.

(AT)

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2<sup>nd</sup> Revised Sheet No. 60.7 Schedule Sheet 9 of 13

Replacing: 1<sup>st</sup> Revised Sheet No. 60.7

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: As Applicable

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### Non-Seasonal Residential Customer Payment:

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid:

- (1) as an Optional CIAC; or
- (2) as a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment less the Residential Allowance for single-phase extensions or 2.5% of the Estimated Investment less the Residential Allowance for three-phase; or
- (3) as a combination of Optional CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the Estimated Investment less the Residential Allowance and Optional CIAC paid.

Customers choosing option (2) or (3) above must enter into an Agreement for Electric Service with an initial term of no less than three years.

### Seasonal Residential Customer Payment:

Seasonal residential customers must pay the Total Customer Responsibility including all Additional or Unusual Costs (§ 60.2.7) as a Mandatory CIAC.

- B. To Multiple Customers:** In the event a single extension is made to provide service to more than one permanent residential customer, the above formula shall apply based on the total Estimated Investment and total Residential Allowance for all of the customers. In the case of platted and recorded residential subdivisions, the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs defined in the General Provisions.
- C. Small Three-Phase Loads:** A residential location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The customer will receive the Residential Allowance as determined in § 60.2.3.G. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires.

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1<sup>st</sup> Revised Sheet No. 60.8 Schedule Sheet 10 of 13

Replacing: Original Sheet No. 60.8

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: As Applicable

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### 60.3.2. PERMANENT NON-RESIDENTIAL EXTENSIONS

(MT)

**A. Seasonal Applications:** The Company will construct the facilities necessary to provide single- or three-phase service for all seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer pays a Mandatory CIAC as calculated in A.(1) or A.(2) below.

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**(1) Single-phase:**

Mandatory CIAC = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7).

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The Estimated Investment – (Estimated New Revenue / 15%) cannot be less than zero.

(AT)

**(2) Three-phase:**

Mandatory CIAC = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7).

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The Estimated Investment – (Estimated New Revenue / 30%) cannot be less than zero.

(AT)

**B. Non-Seasonal Applications:** The Company will construct the facilities necessary to provide service for all non-seasonal, non-residential applications in accordance with its approved rate schedules and rules and regulations, provided the customer agrees to pay the Total Customer Responsibility, as determined by the formulas below, utilizing the Non-Residential Payment Options below.

(CT)  
(AT)

**(1) Single-phase:**

Total Customer Responsibility = Estimated Investment – (Estimated New Revenue / 15%) + Additional or Unusual Costs (§ 60.2.7).

(CT)

The Estimated Investment – (Estimated New Revenue / 15%) cannot be less than zero.

(AT)

**(2) Three-phase:**

Total Customer Responsibility = Estimated Investment – (Estimated New Revenue / 30%) + Additional or Unusual Costs (§ 60.2.7).

(CT)

The Estimated Investment – (Estimated New Revenue / 30%) cannot be less than zero.

(AT)

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1<sup>st</sup> Revised                      Sheet No. 60.9                      Schedule Sheet 11 of 13

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**(3) Non-Residential Customer Payment Options:**

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid as follows:

- a. The customer may pay an Optional CIAC equal to the amount of the Total Customer Responsibility and be subject to a monthly Guaranteed Payment of 1.25% or 2.5%, appropriately of the Estimated Investment; or
- b. The customer may pay a monthly Guaranteed Payment equal to 1.25% of the Estimated Investment for single-phase extensions or 2.5% of the Estimated Investment for three-phase; or
- c. The customer may pay a combination of Optional CIAC and monthly Guaranteed Payment where the Estimated Investment less the Optional CIAC paid will be the basis for the monthly Guaranteed Payment calculated as in Customer Payment Option b above for single- or three-phase extensions.

All customers, including those with no Total Customer Responsibility must enter into an Agreement for Electric Service for no less than three years. Customers with no Total Customer Responsibility will be subject to a monthly Guaranteed Payment of 1.25% or 2.5%, appropriately of the Estimated Investment. All such customers will be billed the Guaranteed Payment in any month in which the Revenue for the month is less than the Guaranteed Payment.

**C. Small Three-Phase Loads:** A location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires. These charges shall not be offset by the Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC.

**D. Payment Options:** At the customer's option a combination of Optional CIAC and monthly Guaranteed Payment may be made to satisfy the excess of Estimated Investment above the Estimated New Revenue. All Additional or Unusual Costs as discussed in § 60.2.7 above must be paid through a Mandatory CIAC.

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# ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> Revised Sheet No. 60.10 Schedule Sheet 12 of 13

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Entergy Arkansas, Inc.  
Name of Company

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## 60.3.3. TEMPORARY EXTENSIONS

In cases where the customer has requested the installation and later removal of a single- or three-phase temporary extension, the customer will be required to pay in advance the costs for installing and removing the facilities. The customer must pay a Mandatory CIAC equal to 2.5 times the estimated costs (excluding material) of installing the temporary extension plus the cost of right-of-way and right-of-way clearing. Charges for costs associated with temporary extensions shall not be offset by the Residential Allowance for residential customers or Estimated New Revenue for non-residential customers but shall be paid by the customer through a Mandatory CIAC.

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## 60.3.4. PLANNED LAND USE DEVELOPMENTS

The Company will extend single-phase and three-phase facilities into planned land use developments as provided in this § 60.3.4. A planned land use development is defined as an area of at least 100 acres in size which is being developed over a period of several years for residential, commercial or industrial use and in which it will be necessary for the Company to construct three-phase feeder circuits to provide adequate service for the anticipated electric loads of the completed planned development. In order for the Company to extend its facilities to provide electric service when needed and since it is not possible to contract for service with the ultimate customers, it is necessary that the Company and the Developer enter into a written agreement describing the facilities to be provided by Company and the Revenue Guarantee required by the Developer. The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to make an Annual Revenue Guarantee to the Company as determined in 60.3.4.B and an Annual Payment as determined in 60.3.4.C below.

(MT)

**A. Estimated Net Investment:** The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the facilities, including overhead and underground facilities, and subtracting contributions for underground facilities and/or other contributions made by the Developer and/or allowances granted in accordance with this Schedule. For residential subdivisions the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs.

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Original Sheet No. 60.11 Schedule Sheet 13 of 13

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Entergy Arkansas, Inc.  
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## B. Revenue Guarantee:

- (1) **Single-phase Facilities:** The Company's Estimated Net Investment in single-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place.
- (2) **Three-phase Facilities:** The Company's Estimated Net Investment in three-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place.

- C. Annual Payment:** Annually the total accumulated electric revenue excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax from all customers within the planned development will be subtracted from the sum of the amounts determined in 60.3.4.B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If such Revenue exceeds the Revenue Guarantee no payment will be made by either party.

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