

ENTERGY ARKANSAS, INC.  
 AVOIDED CAPACITY AND ENERGY COSTS  
 APPLICABLE TO RIDER SCR  
 - ARKANSAS -

AVOIDED CAPACITY COSTS:

Capacity - \$0.0 per kW of capacity under a long-term contract subject to approval of the Arkansas Public Service Commission.

AVOIDED ENERGY COSTS:

Voltage Level of Purchase		Summer Period Energy Deliveries		Other Period Energy Deliveries		Annual Average
		On-Peak	Off-Peak	On-Peak	Off-Peak	
Generation -	¢/kWh	4.070	3.107	3.694	3.020	3.530
Transmission ≥230kV -	¢/kWh	4.127	3.135	3.701	3.011	3.548
Transmission <230kV -	¢/kWh	4.212	3.200	3.778	3.073	3.621
Primary -	¢/kWh	4.395	3.338	3.942	3.206	3.778
Secondary -	¢/kWh	4.506	3.423	4.041	3.287	3.873

SEASON/TIME PERIOD DEFINITION:

Summer Period: April 1<sup>st</sup> – September 30<sup>th</sup>  
On-Peak Hours: 7:00 a.m. - 11:00 p.m., Monday – Saturday  
Off-Peak Hours: All hours not designated as on-peak hours

Other Period: October 1<sup>st</sup> – March 31<sup>st</sup>  
On-Peak Hours: 7:00 a.m. - 11:00 p.m., Monday - Saturday  
Off-Peak Hours: All hours not designated as on-peak hours

NOTES:

- (1) The avoided energy costs in this Bulletin were developed to be applicable to total energy of 100 MW per hour.
- (2) The avoided energy costs in this Bulletin are adjusted to reflect the various losses appropriate to the voltage level at which purchases are made.
- (3) This Bulletin is applicable in the EAI load control area only.
- (4) Average annual numbers are shown for informational purposes and may be used for purchases from small qualified facilities if time of use metering is not economical.